Submit 3 Copies To Appropriate District Office		New Mexico		Form C-103	
District I	Energy, Minerals a	and Natural Resource	S WELL ADING	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOVERNMEN	!	WELL API NO.	30-025-23724	
1301 W. Grand Ave., Artesia, NM 88210 District III		ATION DIVISION	5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE	FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	, NM 87505	6. State Oil & Ga	is Lease No.	
87505					
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name o Will Cary	·			
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	9	
2. Name of Operator	9. OGRID Numb	oer 012024			
John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040			10 Pool name or	10. Pool name or Wildcat	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040				McCormick S., Silurian	
4. Well Location	Weconnick 3.,	Shurian			
Unit Letter_E : 1650 feet from the North line and 660 feet from the West line					
Section 22 Township 22S Range 37E NMPM CountyLea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application O	3364.9				
Pit type Steel Depth to Groundwater 65 Distance from nearest fresh water well 71000 Distance from nearest surface water 710000					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			·	ALTERING CASING	
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	L CASING/CE	EMENT JOB		
OTHER:		☐ OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/7/05 RU PU - Tagged fill @ 42 11/8/05 Csg. parted - could not get 11/10/05 Tested csg. good fr. 3800	below 4450'.				
11/12/05 Set retainer at 3701 & sqz. csg. fr. 3701 - down w/ 300 sx. Class C + 1840 psig. Dumped 2 bbls. on top of GICR. PUH to					
3500' & spotted 50 bbls. P&A mud fr. 3500 to 1250'. Perf. 2485' (4 holes) & at 1262' (4 holes). Set CICR at 2385' & sqz perfs. 2485 w/ 100 sx. Class C to 1230 psig. Pumped 2 bbls. on top of CICR. Pumped down 4-1/2" csg. into perf. 1262'. Would not circ.					
Sqz. perfs. 1262' w/ 100 sx. Class C to 1305'. Left 4 bbls. above sqz. holes.					
11/14/05 Tagged cement at 867'.					
11/15/05 Perf. 450'. Would not circ. 11/16/05 With tbg. in hole placed cement fr. 502 to surface w/ 50 sx. Class C. POH w/ tbg. Top of fill 4-1/2" Rec. w/ cement.					
11/17/05 Installed dry hole marker. Dug up anchors - Cleared location.					
			18	<u>a</u> (c)	
	Approved as to plug	ging of the Well Bor	v. \?		
	Liability under bond	is retained until	`	31 31 1/1 87 27	
	surface restoration i	s comple ted.		- water and a department	
I hereby certify that the information	above is true and complet	e to the best of my kno	vulados and baliaf I furth	nor contifu that any nit or helow	
grade tank has been will be constructed or	closed according to NMOCD g	guidelines 🔲 , a general per	rmit 🗌 or an (attached) alteri	native OCD-approved plan .	
SIGNATURE OWN HA	11/2/1/11/2010	TITLE Vice President		DATE 01/04/2006	
Type or print name Ronnie H. West	:brook	E-mail address:	Т	elephone No. (432)684-6631	
For State Use Only	1 . 1 = 1	edition of the control of		JAN 0 6 2000	
APPROVED BY: Laux Conditions of Approval (if any):	N. Wink	TITLE FIELD REPRES	ENTATIVE II/STAFF MA	NAME JAN U 6 2001	