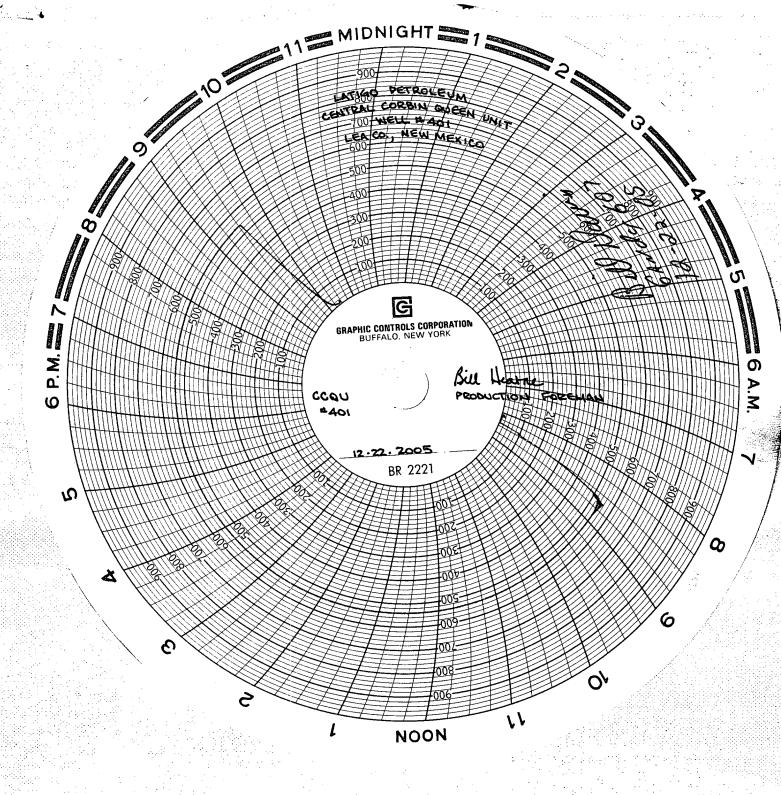
Submit 3 Copies To Appropriate District Office	State of 1	New Mexico and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-29296
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			Federal Unit Agreement
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Unit Agreement Name Central Corbin Queen Unit Agreement NMNM84603X
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 40006
Type of Well: Oil Well			9 OGRID Number
Latigo Petroleum, Inc.			9. OGRID Number 2227001
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701			10. Pool name or Wildcat Corbin Queen, Central
4. Well Location			
Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
Section 9		S Range 33E nether DR, RKB, RT, GR, etc.	NMPM CountyLea
Pit or Below-grade Tank Application	3965' GL or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: n	nil Below-Grade Tank: Vol	ume bbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			<u> </u>
	☐ CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:		□ OTHER:MIT	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 12/20/05 - MIRU. Notified Johnny Robinson w/NMOCD. ND WH. Installed 8 5/8", 8rd, 6" 900 adapter flange & NU BOP. Found			
pkr had jumped up hole. Release pkr. TOH w/18' 2 3/8" tbg, subs, 130 jts 2 3/8" duo-lined tbg & 5 1/2"x 2 3/8" AD-1 pkr. Found 2 pieces of 5 1/2" csg hung by pkr's slips & wrapped around pkr.			
Note: Previous pkr setting depth @ 4124'. Sent pkr in for re-dress. Note: TD @ 4310', PBTD @ 4256', Perfs - 4206' - 4232'.			
12/21/05 - TIH w/5 1/2x2 3/8" AD-1 pkr & 130 jts 2 3/8" duolined-20 injection tbg. Hydrotest tbg to 3500# on TIH. Pkr free @			
4123'. ND BOP & remove adapter flange. Land tbg in slips. NU WH. Broke circ & displace 5 1/2"x2 3/8" annulus w/100 bbls FW + corrosion inhibitor mix. ND WH. Worked & set pkr @ 4121'. Landed tbg in slips w/22,000# tension. NU WH. Pressured csg to 500# & charted 30 min test. Held good.			
12/22/05 - Pressured 5 1/2" csg to 540# & charted 30 mins MIT. NMOCD notified 12-20-05 @ 11:10 a.m. but no witness present during test. Release pressure. Built injection WH. Cleaned location.			
during test. Release pressure. B	uilt injection wh. Cleaned	location.	
			^
			R-9337
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Lisa Y	, /	TITLE Regulatory Analyst	DATE 01/03/2006
Type or print name Lisa Hunt	0	E-mail address:lhunt@latig	
For State Use Only	11275 /2001	FIFUDEREPRESENTATIVE IL	STAFF MANAGER DATE JAN 0 6 200
APPROVED BY: Conditions of Approval (if any):	Ju. Wimes.	TITLE MONEY 1577-111 P. S.	DATE



52 PERFS. 4206 - 4232 PKR. SET @ 4121 238 DUO-LINED - 20 TBG.

TRG. PRESSURE ZOO*
CSG. PRESSURE 540*
SURE. CSG. \$\psi^{\pi}\$