

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33727
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Maverick 16 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Wildcat - Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

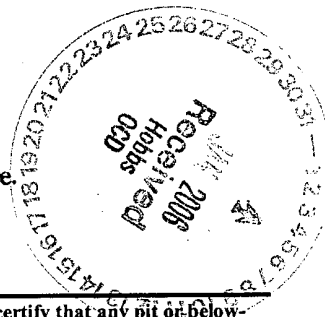
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	4. Well Location Unit Letter <u>J</u> : <u>2300</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3511	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for P&A work performed in 11/1997.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production/ Regulatory Analyst DATE 1/4/06
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 434 696 8235

For State Use Only
APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of Approval, if any: _____

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Maverick "16" State #1

2,300' FSL amd 2,310' FEL

Wildcat-Delaware

Lea County, New Mexico

PTD: 5,300'

L&M Drilling Company

Rig Number #3

AFE Number: 554645

**** ALL COSTS ARE FIELD ESTIMATES ****

- 07/15/97 MIRU well service unit. NU BOPE. Unload & racked 193 jts 2-7/8" 8rd 6.5# J55 tbg & 13 jts 5-1/2" 8rd 17# K55 csg to be rough coated. SDFN.
Current Operations This AM: TIH w/NC.
- 07/16/97 TIH w/notched collar to 2,334'. Broke circulation. Losing 1-1/2 BPM wtr. TIH to 5,375'. PUH to 2,334'. TIH to 5,380'. Mix & pump 200 BBLS 9 ppg mud 5,380' - 3,100 w/50-60% returns. Spot 60 sx cmt plug 5,380' - 5,182'. Had 65% returns while pumping. PUH to 3,100' & spot 60 sx cmt plug 2,897' - 3,100'. Had 75% returns. POH w/20 stds & SDFN.
Current Operations This AM: Tag cmt plug.
- 07/17/97 TIH w/20 stds to 3,092' & tag TOC. POH. RU csg crew & run 60 jts 5-1/2" K55 17# csg to bottom of intermediate csg at 2,327'. SD & wait on cementing crew. TIH w/15 jts 5-1/2" same csg w/shoe at 2,960'. Pump csg displacement, drop ball & set packer shoe packer. Circulated w/good returns. Cmt csg using 600 sx cmt plus additives. Good returns throughout job. Did not circulate cmt. Fluid dropped after plug bumped. SDFN & WOC.
Current Operations This AM: Run temp survey @ 7:00AM.
- 07/18/97 Run temperature survey & found TOC at 534'. Set slips w/csg in full tension, cut-off csg & NU tbg head. NU BOPE. SDFN while WOC.
Current Operations This AM: TIH w/tbg & bit.
- 07/21/97 TIH w/drlg assembly to PBTD at 2,877'. Test csg to 2,100 psi. Pickle tbg using 200 gals followed by 300 gals 15% HCL. POH. Perforated Seven Rivers Formation 2,598' - 2,625', 2,634' - 42', 2,651' - 67', 2,673' - 2,706' using 3-3/8" csg gun at 2JSPF (LDT/CNL). TIH w/10' PPI tools. Break down perfs at 10' intervals 2,598' - 2,706' (OA) using 5 BBLS 15% 10 HCL per setting. ATP 1,138 - 1,548 psi at 2.4 - 2.8 BPM. PUH to 2,506' & set PPI pkrs. Pull valve & acidize 2,598' - 2,706' (OA) using 1,000 gals 10% HCL acid. ATP 1,130 - 1,203 psi at 5.8 - 8.1 BPM. ISIP vacuum. 160 BLWTR. Swab well 2 hrs. Recovered 85 BLW & 0 BO w/acid gas. IFL 500' & FFL 500'. 75 BLWTR. Left well open to pit overnight.
Current Operations This AM: Swab test.
- 07/22/97 This AM slight acid gas blow. Swab well 10 hrs. IFL 500' & FFL 1,100'. Recovered 0 BO & 506 BW. 431 BWOL. No gas or oil shows. Left well open to pit overnight. SDFN.
Current Operations This AM: Swab test.
- 07/23/97 This AM well on slight vacuum. Swab 1 hr (5 runs). IFL 700' & FFL 1,100'. Recovered 26 BFW & 0 BO w/no trace of gas. 457 BWOL. POH. ND BOPE & NU tbg head. RDMO well service unit. TA'd well.
Current Operation This AM: Final report - well TA'd.
- 11/04/97 MIRU well service unit. WL set CIBP at 2,580'. IFL 500'. Pumped 35 sx cmt on top of CIBP (PBTD 2,545'). TIH w/tbg to 1,276' & pickle same. Test csg to 1,000 psi. Displace hole w/completion fluid. POH. Perforate Rustler 1,128' - 42' (LDT/CNL) using 4" csg gun & 4 JSPF. Well started flowing at +/- 1/2 BPM. TIH w/pkrs & set at 1,040'. Swabbed & flowed well 2 hrs. Recovered 77 BW & 0 BO MCF for day. Left well open to tank overnight. SDFN.
Current Operation This AM: Swab test

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Maverick "16" State #1

2,300' FSL amd 2,310' FEL

Wildcat-Delware

Lea County, New Mexico

PTD: 5,300'

L&M Drilling Company

Rig Number #3

AFE Number: 554645

**** ALL COSTS ARE FIELD ESTIMATES ****

- 11/05/97 This AM well dead. Well flowed 2 BW to pit overnight. POH & LD pkr. PU cmt retainer & TIH. Set retainer at 1,006'. Establish injection rate of 3 BPM at 380 psi into perfs 1,128- 42'. Cmt squeezed perfs 1,128' - 42' using 225 sx cmt plus additives to 800 psi. Sting out of retainer & reversed out 4 BBLS cmt. 297 sx cmt into formation. POH w/stringer. SDFN & WOC.
Current Operation This AM: PU BHA & drill cement retainer.
- 11/06/97 TIH w/4-3/4" bit & drlg assembly to top of cmt retainer at 1,006'. Drld retainer & medium hard - medium green cmt 1,008' - 1,065'. SD & WOC.
Current Operation This AM: Drill out cement retainer
- 11/07/97 Drld 10' of green cmt from 1,065' - 1,075'. POH & checked bit. PU used bit & TIH to 1,012'. SDFW & WOC.
Current Operation This AM: WOC.
- 11/08/97 TIH & drld med green cmt from 1,075' - 1,145' and stringers to 1,155'. Tested squeezed perfs 1,128' - 42'. POH & LD DC's. TIH w/81 jts to plug back 2,545'. Plug w/267 sx cement plus additives. POH & LD tbg. Cmt 125' to surface. RDMO well service unit.
Current Operation This AM: Well Plugged and Abandoned - Final Report.