

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06842
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	104
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3478'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	J-29-21S-37E 2440' S, 1655' E Unit Letter D : 766' Feet From The NORTH Line and 554' Feet From The WEST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3478'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ HORIZONTAL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-05: MIRU PU. UNSEAT PUMP. 9-16-05: FREE POINT TAG @ 6568' INSIDE TBG. TIH W/WL CHEM CUTTER. CUT TBG @ 6500'. (26' INSIDE SHOE). TIH W/OVERSHOT, MILL & 2 7/8" WS TO 6480'. 9-19-05: LATCH ONTO FISH. ATTEMPT TO JAR. PULL TO 70,000#. JAR ON TBG. PULL TO 100,000#. TBG CAME FREE. RECV'D ALL OF FISH EXCEPT 5' OF 2 3/8" TBG & BP. 9-20-05: TIH W/BIT, SUB, & 2 7/8" TBG TO 6528'. TIH W/CIBP ON WS. SET CIBP @ 6518'. BTM COLLAR @ 5993'. TAG CIBP @ 6523'. 9-21-05: TAG CIBP @ 6523'. SET 30,000# ON CIBP. HELD FIRM. PUMP 227 BBLS WTR TO EST CIRC. TEST CSG TO 250 PSI. LOST 25 PSI IN 5 MIN. CIRC W/34 BBLS @ 2.3 BPM. FULL CIRC. TIH W/RBP & PKR. TAG CIBP. PUH TO 6494'. SET PKR. 9-22-05: SET PKR @ 6497. TIH & SET RBP @ 6497'. PUH. SET PKR @ 3517. SET PKR @ 5082. SET PKR @ 5208. LEAK BTWN 5208-6487'. LEAK BLEED 200 PSI IN 8 MIN. LATCH RBP. REL TOOLS. RIG DOWN. TURN WELL OVER TO PRODUCTION.
9-30-05: MIRU. PU RBP. PU TAG MILL & TIH. 10-01-05: TAG CIBP @ 6527. TIH W/WHIPSTOCK. RUN GYRO. SET WHIPSTOCK @ 226.7 DEG AZIMUTH. MILL. TOW @ 6501. BOW @ 6509. CUT 3' RATHOLE @ 6512. 10-02-05: DRILL 6512-6541, 6573, 6505, 6615, 6735, 6773, 6777, 6792, 6854, 6874, 7075, 7080, 7169, 7175, 7264, 7272, 7334, 7358, 7364, 7405, 7417, 7579, 7584, 7709, 7737, 7742, 7785, 7790, 7894, 7911, 8006, 8031, 8041, 8046, 8087, 8097, 8108, 8206, 8319, 8328, 8488, 8525, 8554, 8557, 8620, 8627, 8723, 8730, 8736, 8810, 8873, 8893, 8906, 8966, 9065, 9128, 9145, 9192, 9206, 9221, 9548, 9610, 9618, 9680, 9685, 9775, 9780, 9848.
10-13-05: TD 6 1/8" HOLE @ 9:30 PM.
10-14-05: LD DP & DIRECTIONAL TOOLS. NU FRAC VALVE. RIG DOWN & RELEASE RIG @ 16:00 PM. FINAL REPORT. W/O COMPLETION.
10-20-05: INSTL SONIC HAMMER ON COIL TBG. SONIC HAMMER & COIL ENTERED THRU THE WINDOW. SPOT ACID TO END OF COIL TBG. ACID CONTAINS 3 GALS A264, 2 GALS W53, 8 GALS L63, 3 LBS A179, 2 GALS J429, MIXED PER 1000 GALS. TOTAL ACID TO BE PUMPED 60,000 GALS. ACID WASH HORIZONTAL TO 9850. CSG PSI WENT TO 0 PSI. PUMP SCALE INHIB @ 3.2 BPM. SCALE SQZ CONTAINS 14 DRUMS OF RE477-SW IN 9900 GALS WATER. PULL COIL OUT OF WINDOW & PULL OUT OF HOLE. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
10-26-05: REPAIR GERONIMO LINE. MIRU PU. PUMP 50 BBLS WTR DN CSG TO KILL GAS. UNLOAD TBG ON RACKS.
10-27-05: MIRU RU. TIH W/1 JT BPMJ, PERF SUB, SN, 2 JTS 2 7/8", TAC, 200 JTS 2 7/8" TBG. SET TAC W/16 PTS TENSION.
10-28-05: TIH W/25-200 RHBC-32-4 INSERT PUMP & RODS. SPACE OUT PUMP. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.
11-20-05: ON 24 HR OPT. PUMPING 145 OIL, 49 GAS, & 360 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/20/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JAN 09 2006