Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico 322232 Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-06842 DISTRICT !! Santa Fe, New Mexico 87504 2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE [FEE 🗸 DISTRICT III .6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AN 1a. Type of Well: Lease Name or Unit Agreement Name GAS WELL DRY OTHER OIL WELL 🗹 CENTRAL DRINKARD UNIT b. Type of Completion: **OTHER** PLUG DIFE HORIZONTAL NEW WELL WORKOVER [DEEPEN | BACK | RES. 2. Name of Operator 8. Well No. 104 CHEVRON USA INC 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH RD, MIDLAND, TX 79705 DRINKARD 4. Well Location J - 29 - 215 - 37 E_Feet From The <u>NORTH</u>Line and <u>554'</u> Feet From The WEST D ___: ___ 766' Township 21-S LEA COUNTY _Range__37-E NMPM Section 28 14. Elev. Csghead 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 9/15/2005 10/13/2005 3478 10/20/2005 15. Total Depth 17. If Mult. Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Drilled By 6523' 9848' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 6530-6540' DRINKARD 22. Was Well Cored 21. Type Electric and Other Logs Run NΩ 23. CASING RECORD (Report all Strings set in well) DEPTH SET WEIGHT LB./FT. HOLE SIZE AMOUNT PULLED **CASING SIZE** CEMENT RECORD NO CHANGE **TUBING RECORD** 24. 25 LINER RECORD SACKS CEMENT SCREEN DEPTH SET SIZE воттом SIZE PACKER SET TOP 6476 2 7/8" ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6530-6540' 6530-6540' ACIDIZED W/60,000 GALS ACID **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - size and type pump) **Date First Production** PROD 11/1/2005 PUMPING (INSERT PUMP) Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Prod'n For Hours tested Date of Test Gas - Oil Ratio 24 HRS Test Period 145 49 360 11-20-05 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments SURVEY 31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist pisel DATE 12/20/2005 SIGNATURE/ Telephone No. 432-687-7375 **Denise Pinkerton** TYPE OR PRINT NAME