

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36569		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Laguna Deep Unit	
2. Name of Operator Gruy Petroleum Management Co.				8. Well No. 008	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				9. Pool name or Wildcat Gem; Morrow, East (Gas)	
4. Well Location SHL: Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>19S</u> Range <u>33E</u> NMPM <u>2005</u> County <u>Lea</u>					
10. Date Spudded 08-22-05	11. Date T.D. Reached 10-28-05	12. Date Compl. (Ready to Prod.) 11-24-05	13. Elevations (DF& RKB, RT, GR, etc.) 3602' GR	14. Elev. Casinghead 4000'	
15. Total Depth MD 13660'	16. Plug Back T.D. MD 13559'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13378' - 13398' Gem; Morrow, East (Gas)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	523'	17-1/2"	320 sx Prem circ 168 sx to pit	
9-5/8" J-55	40#	4775'	12-1/4"	2185 sx IntA/IntC/Prem 1" thru annulus w 50 sx PremNeat	
5-1/2" P-110	17#	13651'	8-3/4"	1830 sx IntH/SupH TOC 1850'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
26. Perforation record (interval, size, and number) 13378' - 13398' 4 SPF 80 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____	
28. PRODUCTION					
Date First Production 12-06-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12-19-05	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 657
Flow Tubing Press. 2250		Casing Pressure 490	Calculated 24-Hour Rate	Oil - Bbl 60	Gas - MCF 657
Water - Bbl. 0		Water - Bbl. 0		Gas - Oil Ratio 10950	
Oil Gravity - API - (Corr.) 53.3					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Summary, C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Reg Tech</u>	Date <u>12/30/2005</u>
E-mail Address <u>nkrueger@cimarex.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10078'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12347'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3324'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4442'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5393'	T. Todilto	T.
T. Drinkard	T. Bone Spring 8078'	T. Entrada	T.
T. Abo	T. Morrow 12827'	T. Wingate	T.
T. Wolfcamp 10817'	T. Rustler 1347'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology