1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

E-mail Address: nkrueger@cimarex.com

Date: December 20, 2005

Phone: 469-420-2723

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Form C-104

I. REQU	JEST FOR ALLOWA	BLE AND AUTHO	RIZATION T	O TRANSPO	ORT
<sup>1</sup> Operator name and Address Gruy Petroleum Management Co.	<sup>2</sup> OGRID Numb 162683	mber			
PO Box 140907 Irving, TX 75014	<sup>3</sup> Reason for Fili NW – 11-01-0	ling Code/ Effective Date 05			
	Name I Ridge; Morrow, North			<sup>6</sup> Pool Code	83320
	perty Name line Deep Unit 18 Federal			9 Well Numbe 003	r /
II. 10 Surface Location	Dange Let Idn Feet for	om the North/South Line	T . 6 . 4 . 1	Fast/West line	County

Of or lot no.	Section	Township	Kange	Loulun	reet from the	North/South E	,,,,,	i rect trom the	LIMBU V		County
I	18	198	34E		1520	South		970	Е	ast	Lea
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
12	13.5	N d 16 d	H C C	nection Date	<sup>15</sup> C-129 Pern	nit Number	16	C-129 Effective	Date	17 C-129	9 Expiration Date
12 Lse Code	Producin	g Method Code	Gas Coni	iection Date	C-129 Pern	nit Number	•	C-129 Effective	Jaic	C-12.	Zapiration Dave
<b>F</b>		F	11-0	8-05							

III. Oil and Gas Transporters 21 O/G <sup>22</sup> POD ULSTR Location Transporter Name <sup>20</sup> POD Transporter and Description OGRID and Address G Same as above Frontier Field Services, LLC 221115 4200 East Skelly Drive, Ste 700 Tulsa, OK 74135 12 38 a fine 35 above o 35103 Sunoco Partners Mktg & Terminals, LP PO Box 2036 Tulsa, OK 74102 JAN 2006 Received Hobbs OCD

IV. Produced Water 3202122 24 POD ULSTR Location and Description <sup>23</sup> POD Same as above

V. Well Completion Data  25 Spud Date  26 Read		ady Date 27 TD		<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC	
08-02-05	09-	11-05	13654'	12845'	13195' – 13254'		
		32 Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement	
17-1/2"		13-3/8" H-40		425'		410 sx PremPlus circ 117 sx	
12-1/4"		9-5/8" J-55		3505'	11	60 sx IntC/PremPlus circ 171 sx	
8-3/4"		5-1	1/2" P-110	13654'	26	85 sx IntH/SupH/IntC/PremNeat TOC surface	
			2-3/8"	13110'			

2-3/8"			13110							
VI Wall Test Data										
35 Date New Oil		elivery Date	<sup>37</sup> Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure				
11-09-05		-08-05	11-26-05	24 hrs	3400	0 46 To 4 Mash and				
41 Choke Size	4	<sup>12</sup> Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method				
6/64		38	4	546	, , , , , , , , , , , , , , , , , , , ,	F				
<sup>47</sup> I hereby certify that	the rules of at the inform	the Oil Conservat	tion Division have been is true and complete to	OIL CONSERVATION DIVISION						
the best of my knowled Signature:				Approved by:						
Printed name: Natalie E. Krueger				Title: HETROLEUM ENGINEER						
Title: Regulatory	Technicia	ın		Approval Date:	AN 0 9 2006					