

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37260 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5521
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Strait State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 4
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat X-4 Ranch Wildcat Morrow
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 6-16-05 RH 6-18-05 RT	11. Date T.D. Reached 8-14-05	12. Date Compl. (Ready to Prod.) 9-6-05
13. Elevations (DF& RKB, RT, GR, etc.) 4203' GR, 4223' KB		14. Elev. Casinghead
15. Total Depth 12700'	16. Plug Back T.D. 12617'	17. If Multiple Compl. How Many Zones? 40-12700'
18. Intervals Drilled By Rotary Tools Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 12126-12136' Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	423'
9-5/8"	36#, 40#	4225'
4-1/2"	11.6#	12700'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	SIZE
2-3/8"	11900'	11900'
26. Perforation record (interval, size, and number) 11959-62' (18), 11992-95' (18), 12020-26' (36), 12075-85' (60) and 12126-36' (60) for total of 192.42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11959-12136' 2100 gal 7-1/2% Morrow acid 11959-12136' Frac w/42000 gal 40# Purgel-111 and 40Q foam w/40000# 20/40 Versaprop
28. PRODUCTION		
Date First Production 9-6-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPL
Date of Test 9-6-05	Hours Tested 24	Choke Size 3/8"
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 28
Water - Bbl. 0	Gas - Oil Ratio	Flow Tubing Press. 80#
Casing Pressure 80#	Calculated 24-Hour Rate 0	Oil - Bbl. 0
Gas - MCF 28	Water - Bbl. 0	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold		Test Witnessed By Noel Gomez
30. List Attachments Deviation Report, Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>10-3-05</u> E-mail Address: <u>stormid@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11106'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11634'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	2753'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4041'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	5503'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware	6958'	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	T. Rustler	7742'	T. Wingate	T
T. Wolfcamp Lm	T. Morrow	9092'	T. Chinle	T
T. Penn	T. Austin	12256'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12364'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology