

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.

30-025-03752

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LOVINGTON PADDOCK UNIT

8. Well Number

2

9. OGRID Number

150628

10. Pool name or Wildcat

LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

PURE RESOURCES

3. Address of Operator

500 W. ILLINOIS, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter I : 1650' feet from the SOUTH line and 330' feet from the EAST line

Section 25 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

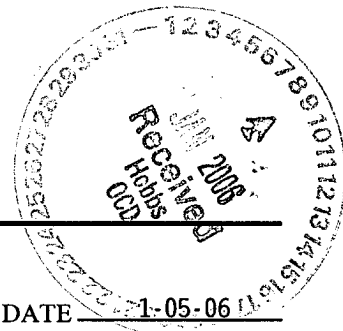
OTHER: MIT CHART FOR TA STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON IS REQUESTING TA STATUS FOR THIS INJECTION WELL. INJECTION PACKER & INJECTION TBG REMAIN IN THE HOLE. THE BACKSIDE ANNULUS BETWEEN THE INJECTION TBG & CSG WAS CHART TESTED TO 540 PSI ON 11-30-05. (ORIGINAL CHART & COPY OF CHART ATTACHED). PKR SET @ 6053. PERFS: 6112-6313.

THE INJECTION LINE WAS DISCONNECTED FROM WATER SOURCE ON 1-05-06.

This Approval of Temporary
Abandonment Expires 11/30/10



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 1-05-06

Type or print name DENISE PINKERTON

Telephone No. 432-687-7375

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 09 2006

Conditions of approval, if any:

NOON

11

1

10

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

6 AM

5

4

3

2

1

8

9

7

CHART

2221

Witnessed by
Subj & Consulate of
France
Paris 10/20/2003

Longington Padlock
Ut #2-
11/25/05

30-025-03 82
I-25 16S 368

DATE 11/30/05
1650 S
330 E

WELL NAME LPL #2
SUPERVISOR M. J. #2
PACKER TYPE Packer ADI
PACKER SETTING DEPTH 6053
PERFORATIONS 6112-6313