

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05575
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> PLUG AND ABANDON		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEWIS B. BURLESON, INC.		6. State Oil & Gas Lease No. 005892
3. Address of Operator P.O. BOX 2479 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SHELL STATE
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3728' GR		9. OGRID Number 013300
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EUMONT (YTS-7R-QN) GAS
Pit type _____ Depth to Groundwater <u>58'</u> Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

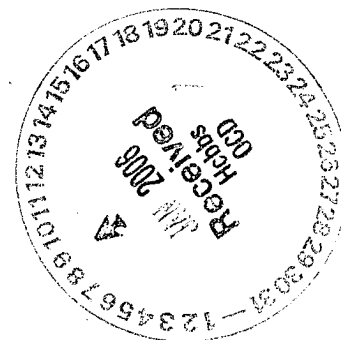
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P. AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/1/2005 SET 5-1/2" CIBP @3280'. 4" LINER TOP IS 3330' TO TA WELL. 5-1/2" CASING WOULD NOT TEST. IT IS PROPOSED TO P&A WITH A 25 SACK CEMENT PLUG ON EXISTING CIBP.
- CIRCULATE HOLE WITH MUD.
- PERF TOP OF SALT @ 1400'. SQUEEZE WITH 35 SACKS. TAG PLUG.
- PERF 424' PUMP SUFFICIENT VOLUME OF CEMENT TO CIRCULATE TO SURFACE.
- CUT OFF CASING AND INSTALL MARKER.
- CLEAN UP LOCATION

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Wayne Jarvis TITLE PRODUCTION SUPT. DATE 01/03/2006

Type or print name WAYNE JARVIS
For State Use Only

E-mail address: GEOTTECH@PRODIGY.NET Telephone No. (432)683-4747

APPROVED BY: Wayne Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 09 2006
Conditions of Approval (if any):