

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-22942

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

301587

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO UNIT

8. Well Number 128 WIW

9. OGRID Number 5380

10. Pool name or Wildcat VACUUM
ABO; NORTH 61760

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter H : 2005 feet from the NORTH line and 535 feet from the EAST line
Section 23 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU POH W/TBG

RIH TO 3000' SET RBP TST TO 500 psi, TST CSG to 500 psi

PMP 162 SXS CL C POZ CMT W/93.6 FW. FOLLOW W/50 SXS CL C (DO NOT EXCEED 1000 PSI PMP PRESS)

WOC 24 HRS, RUN TMP SVY

TIH W/NEW 2 3/8" IPC INJ TBG, LATCH BACK INTO PERMANENT PKR @8425'

PMP 6000 GALS 15%HCL & 3000 LBS ROCK SALT, MAX PSI = 5000

NOTIFY OCD PRIOR TO MIR TST.

PWOI

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 01/04/2006Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 09 2006

Conditions of Approval (if any):

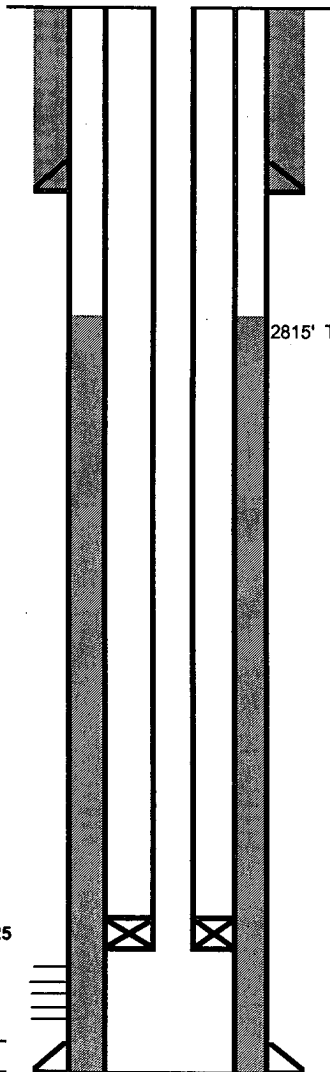
WELLBORE DIAGRAM

LEASE: NORTH VACUUM ABO UNIT

FIELD NAME: VACUUM ABO; NORTH

WELL # 128 WIW PERMIT #
SECTION LINES: 2005 FNL 535 FEL PMT DATE
LEASE LINES: 2/10/1969
SEC-BLK-TWN-RNG H-23-17S-34E
COUNTY: LEA
STATE: NEW MEXICO

API #: 30-025-22942
LEASE #: 301587
POOL #: 61760
SPUD DATE: 1/6/1969
COMP DATE: 2/5/1969
GL 4032
DF 4036
KB 4037



PERFS:
8473,77,79,81,87,93,95,8503,05,07,09,11,1
3,15 1 JPF
ACD/FRC:
10,000 GALS 15% NEFE ACD W/5#
FRICTION REDUCER PER 1000 GALS
USING 15 RCNB SEALERS

HOLE SIZE: 12 1/4
SURF CSG.: 8 8/5 24# J-55 8 RD
DEPTH: 1616'
SXS CMT: 500 INCOR 8% GEL + 200 SXS 21% CAL
TOC: SURF
DET BY: CIRC

HOLE SIZE: 7 7/8"
PROD CSG.: 5 1/2" 17# & 14# N-80, J-55, 8 RD
DEPTH: 8580'
SXS CMT: 1000 TILW + 200 NEAT
TOC: 2815
DET BY: TEMP SVY
TBG SIZE: 2 3/8"
DEPTH: 8447'
PKR 8425'

PBD 8540'
TD 8580'

PREPARED BY: LYN MARR /REG SPEC.