

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34243

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 13 STATE

8. Well No.

17

9. Pool Name or Wildcat

MONUMENT; DRINKARD, NORTH

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter F : 1912' Feet From The NORTH Line and 1732' Feet From The WEST Line

Section 13 Township 19-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3722'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REQUEST TO TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

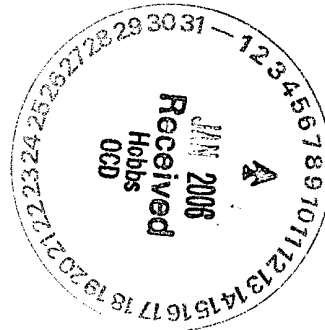
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE DRINKARD POOL IN THIS WELLBORE.
THE SUBJECT WELL IS ON THE INACTIVE WELL LIST AND NEEDS TO BE BROUGHT INTO COMPLIANCE.

THE INTENDED PROCEDURE IS ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist

DATE 1/5/2006

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JAN 09 2006

DeSoto/Nichols 12-93 ver 1.0

Monument 13 State #17
API #30-025-34243
1912' FNL & 1732' FWL
S6 T19S R36E
North Monument Drinkard
Lea County, New Mexico
V010800

TA PROCEDURE

1. Verify anchors have been set & tested.
2. MIRU PU. Make sure the surface & intermediate csg are open to atmosphere.
3. NDWH NUBOP. Tally out w/ 2-7/8" tubing (see Tbg Detail). There should not be a plunger in the well. **Check condition of tbg before running back in hole. +/- 550' of extra Tbg will be needed to complete job.**
4. RIH w/ WL and spot 35' cmt on sand above RBP. POOH & RD WL.
5. RIH w/ 5-1/2" pkr on 2-7/8" tbg. Set pkr @ 6650'. Load and test BS to 500 psi. Hold pressure on BS for 30 min and watch for any bleed. Release pkr and POOH. LD pkr.
6. RIH w/ 5-1/2" CIBP & set @ +/- 6640'. Circ w/fresh water and flush oil & fluids to battery. Make sure you don't over run Sat pump, when fluid cleans up hook up meter & test csg to 500# for 30 minutes.
7. If ok then Circ w/pkr fluid and flush fluids to battery. Make sure you don't over run Sat pump, when it just cleans up stop pkr fluid and then lay down the tbg & flange well up.
8. Call Kaye to pick up tbg. After you flange well up, fill well bore back up and test as per OCD orders.
9. Perform MIT (500 psi for 30 min). If test fails, contact August Venegas for further instructions. Record date of recorder last calibration on test chart.
10. Flush flow line w/fresh water.
11. RD PU & clean and clear location. Disconnect flow line from well head--make sure the header valve is closed!
12. Turn in original chart to August along with a short summary of work performed for the OCD report.