State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	<u> </u>	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025	-05479
<u>DISTRICT II</u>			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		i periodis La Norma	STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410			<i>89/</i> /	
SUNDRY NO	TICES AND REPORTS ON WEI	LS	7. Lease Name or Unit Agreem	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals:)			NORTH HOBBS (G/SA) Section 24	UNIT
Type of Well: Oil Well Gas Well Other T&A'd			8. Well No. 412	· ·
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		
4. Well Location				
Unit Letter A : 330	Feet From The NORTH		From The EAST	Line
Section 24	Township 18-S 11. Elevation (Show whether DF, RK	Range 37-E	, NMPM	LEA County
	3670' GL			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	terial	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABAND			BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB	
	OTHER: Re-Activate, Convert to producer.			
OTHER:		<u> </u>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Replace wellhead for CO2 service. Drill out CIBP @3885'. Sqz open hole 3975-4232' w/100 sx Class A cmt w/1% CaCl.				
2. Drill out sqz and deepen well from 4217' to 4310'. Run 10 jts 5", 13# csg from 3845' to 4307'. Mix and pump 50 sx cmt behind liner.				
3. Run CNL/SGR/CCL from 4307' to 3500'. Perforate the following intervals 4161-78, 4203-08, 4216-27, 4233-40, and 4245-56 using 2 spf, 120				
deg sp ph. (107 holes).				
 Stimulate perfs 4162-4256 w/3500 g 15% NEFE HCL acid. Run Reda ESP equipment on 125 jts 2-7/8" tbg w/drain valve. Intake set @4110'. 				
 5. Run Reda ESP equipment on 125 jts 2-7/8" tbg w/drain valve. Intake set @4110'. 6. Install QCI wellhead connection. RDPU. Clean Location. 				
o. mstari Qer womicaa comiconor	TED OF CIONAL DOUBLESS.			
Rig Up Date: 10/11/2005				
Rig Down Date: 11/03/2005				
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank	nas been/will be
constructed or closed according to NMOSD guideline	, a general permit	or an (attached) alternativ	e OCD-approved	1
closed according to TVIDOD guidenic	, a general permit	plan	- Color approved	
SIGNATURE ROBERT	Thut		npletion Specialist DAT	E 11/08/2005
TYPE OR PRINT NAME Robert Gill	bert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO	
	Z-man address.	150011_GHOOTE ON JOOHI		
For State Use Only	· Car		Lege. DA	m 1/12/26
APPROVED BY	1than	_ TITLE	- Aug. DA	1E //10/00
CONDITIONS OF APPROVAL IF ANY:			r	• •