

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-05479

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

412

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East LineSection 24 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

11/3/05

3673' DF

15. Total Depth

4310'

16. Plug Back T.D.

4307'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

4310'

19. Producing Interval(s), of this completion - Top, Bottom, Name

4161' - 4256'; Grayburg-San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/SGR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	229	19-3/4	200 sx.	
9-5/8	36	2790	N/A	600 sx.	
7	24	3975	N/A	250 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	3845'	4307'	50		2-7/8"	4110'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4162' - 4256' (2 SPF, 107 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4162' - 4256'

3500 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production

11/7/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - ESP

Well Status (Prod. or Shut-in)

Producing

Date of Test

11/7/05

Hours Tested

24

Choke Size

N/A

Prod'n For Test Period

Oil - Bbl.

18

Gas - MCF

201

Water - Bbl.

1396

Gas - Oil Ratio

11,167

Flow Tubing Press.

N/A

Casing Pressure

35

Calculated 24-Hour Rate

Oil - Bbl.

18

Gas - MCF

201

Water - Bbl.

1396

Oil Gravity - API -(Corr.)

35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A - Produced gas is reinjected as a part of the NHU CO2 flood

Test Witnessed By

Tony Summers

30. List Attachments

Note: Well was deepened to 4310' and returned to production AWO (10/11/05 - 11/3/05)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 12/28/05

E-mail address Mark.Stephens@oxy.com