

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03800
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-2894

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator
Pure Resources, L. P. (150628)

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2842' DF

Pit or Below-grade Tank Application ☐ or Closure ☐ NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Injection Line Disconnect for TA Status ☒

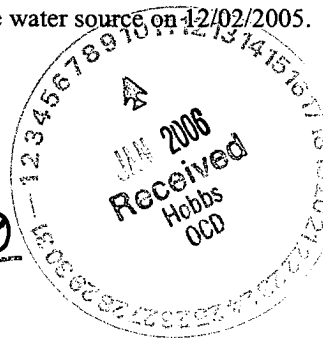
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. is requesting TA status for this injection well. The injection packer and injection tubing remain in this well. The backside annulus between the injection tubing and casing was chart tested to 540 psi on 11/18/2005 and submitted to NMOCD on 11/30/2005.

To comply with NMOCD District directive, the injection line was disconnected from the water source on 12/02/2005.

TD @ 5100'
OH f/4645'-5100' Perfs 4568'-4627'
13" Csg @ 330'
9-5/8" Csg @ 3080'
7" Csg @ 4645'
Packer Set @ 4,510'

This Approval of Temporary
Abandonment Expires 11/18/10



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 01/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 687-7/58

For State Use Only

APPROVED BY: Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 10 2006

Conditions of Approval (if any):