

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30 025 04381
2. Name of Operator FINLEY RESOURCES, INC.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102	6. State Oil & Gas Lease No. 1150056
4. Well Location Unit Letter <u>F</u> 1650 feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County	7. Lease Name or Unit Agreement Name: STATE E-33
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Temporary Abandonment ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Casing leak from 768-1352'. Set CIBP @ 3793' (77' above perfs) & tested to 1000#. Spot 95 sx Cl.C +2% CaCl from 1415 to 500'. Displace 2 bbls. Tag cmt @ 798'. Spot 30 sx cmt from 798-509'. WOC. Tag cmt @ 500'. Pressure test csg. 500' to surface to 640#. Test witnessed by J. Robinson of NMOCD. Request approval of TA status.

This Approval of Temporary  
Abandonment Expires 12/19/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE 1/3/06

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Gary W. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE JAN 10 2006

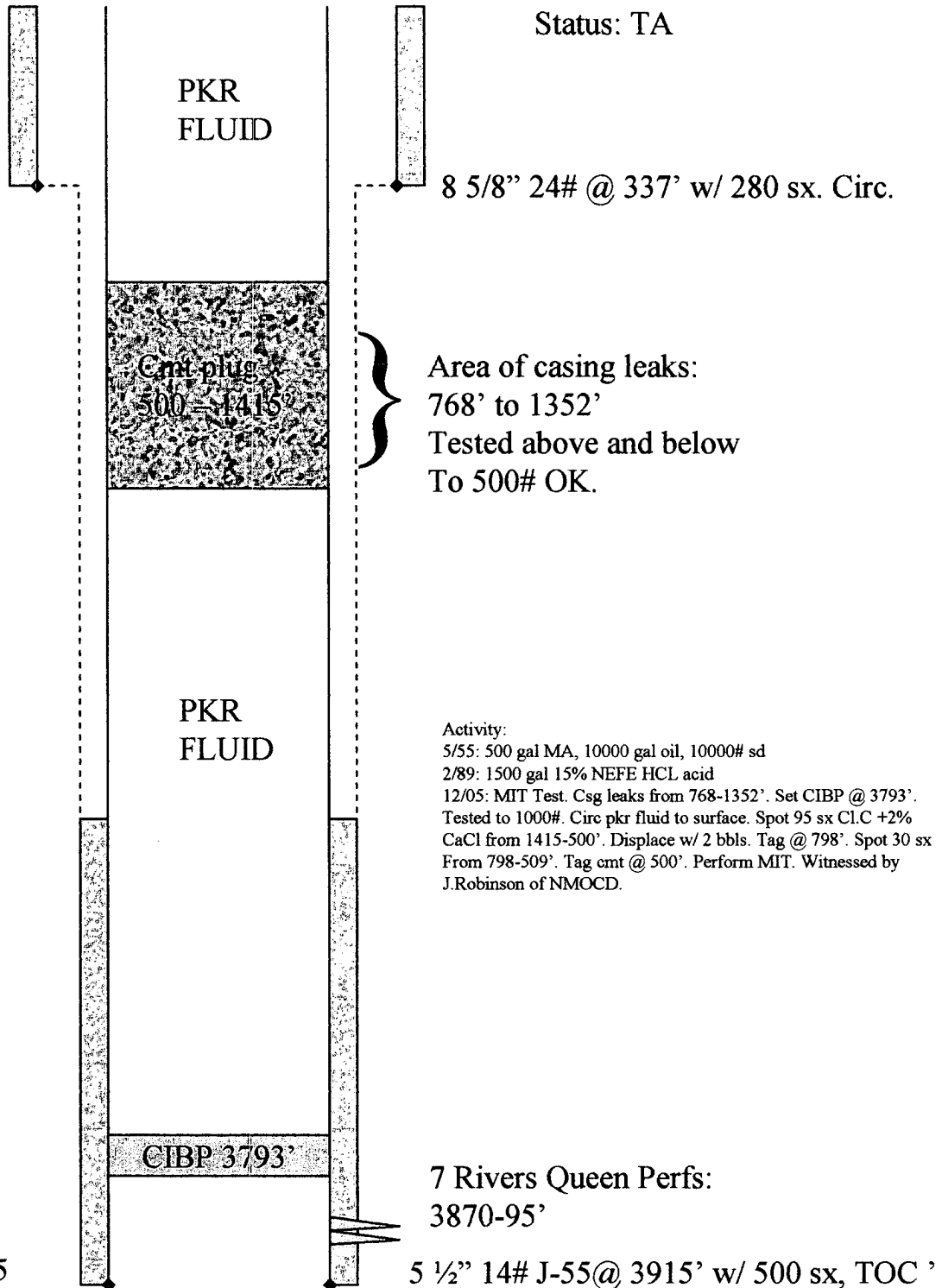
Conditions of approval, if any:

# State E 33 #3

1650' FNL, 2340' FWL, Sec 33F  
T20S, R36E Lea Co., NM  
Eumont Field completion Date: 5/7/55

KB 3607' (9')  
API # 30 025 04381  
NM ID 1150056

Status: TA



Current  
12/19/2005

**Operations Report**

Geology Doug Harrington 214 763-6092

STATE "E" 33 #3

Operations Jim Nance 817 832-3631

LEA COUNTY, NEW MEXICO

Site Supv 915 466 1737

Rig PHONE #

DATE	ACTIVITY	Foreman	DAILY COST	CUM COST
	MIT			
11/01/05	MIRU 3 D Well Service. (Jose Castro-Operator) POH LD PR 1-1/4 'x16', PRL 1-1/2"x 8', 3/4" subs, 2,6, 52-3/4" rods, 99-5/8" rods, 2"x14' pump. RDMO.	JGW	\$2,000	\$2,000
12/01/05	MIRU 3 D Well Service. (Jose Castro-Operator) NDWH. NUBOP. POH LD 127 jts 2 3/8" tbg, SN, PS, MJ w/ notch collar. SDFN.	JGW	\$2,000	\$4,000
12/02/05	CTL. RIH w/ 4 3/4" bit, csg scrapper (Hudson), PU 116 jts 2 3/8" WS off trailer to 3570'. POH w/ tbg, scrapper & bit. Wind blowing. SDFD	JGW	\$7,300	\$11,300
12/03/05	CTL. RIH w/ 5 1/2" RBP & pkr. Set RBP @ 3505' & Pate pump trk test to 1000#-OK. Circ csg in Serria vac trk. (Called John Roberson w/ OCD on 12/2/05 Fri-told him we were going to test csg (MIT) on 12/2/05 Sat. He said go ahead every one was off except for emergencies). Test csg to 500#-Bled off 250# in 3 min. No circ to surface. NOTE: MIT test failed. Isolate csg leaks 768' to 1352' (584'). POH w/ pkr & SDFN.	JGW	\$8,200	\$19,500
12/04/05	SDFWE			
12/05/05	CTL. POH w/ tbg & pkr. NDBOP. Dig out well head. ND tbg head. 5 1/2" csg welded to 8 5/8" surface csg head. Called Doug Howell about csg. Will not be able to free point 5 1/2" csg without cutting wellhead off. Talked w/ Doug Howell, Jim Nance & Chris Williams (NMOC District Superintendent) about procedure to TA well. Ring gasket needed replacing but unable to find new one. Teflon tape old ring gasket & NUWH. NUBOP. Prep to RIH & retrieve RBP. SDFN.	JGW	\$4,900	\$24,400
12/06/05	CTL. RIH w/ retrieving head to 3505', latch on RBP & POH. RIH w/ 4 3/4" bit, 5 1/2" csg scrapper on 2 3/8" WS to 3871', tag, set 3000# on bit. POH w/ tbg scrapper & bit. W.O.O. Talk w/ Bill Shockley & permission given to go in hole w/ CIBP. RIH w/ 5 1/2" CIBP (Hudson-Weatherford) on WS to 3823'-unable to set CIBP. Pull to 3793' & set CIBP (77' above top perf @ 3870'). POH w/ tbg & setting tool. Prep to RIH w/ pkr, test CIBP & circ pkr fluid. SDFN.	JGW	\$6,300	\$30,700
12/07/05	CTL. Air lines froze on pulling, thaw out. RIH w/ pkr on WS to 3760'. Majority pump truck PSI RBP 1000#-OK. Circ csg w/ packer fluid (Unichem/BJ Hughes Techni-Hib 370, mix 1% in fresh water). POH w/ tbg & pkr. (Temp stay below freezing all day). SDFN	JGW	\$7,100	\$37,800
12/08/05	CTL. W.O.O. SDFN	JGW	\$4,000	\$41,800
12/09/05	CTL. RIH w/ 119 jts WS to 3657'. NDBOP, NUWH. (Move to ST. "E" 33 #2)RDMO. MIRU, (Move back from ST. "E" 33 #2) NDWH, NUBOP. SDFN.	JGW	\$2,000	\$43,800
12/10/05	SDFWE		\$0	
12/11/05	SDFWE		\$0	
12/12/05	CTL. (Move to Federal "D" #3 due to cmt job cancel) RDMO	JGW	\$3,500	\$3,500
	TA Well		\$0	
12/15/05	MIRU. 3 D Well Service (Jose Castro-Operator) POH LD 80 jts WS. Left 46 jts 2-3/8" tbg in hole w/ btm @ 1415'. Prep to pump cmt in a.m. Called Buddy Hill w/ NMOC District Superintendent to alert him of cmt job & MIT test to TA well. SDFN.	JGW	\$3,800	\$3,800
12/16/05	CTL. RU BCM & Assoc., Majority transport w/ fresh water & vac trk. Spot 95 sxs Cl. "C" w/ 2 cagl2 from 1415' to 500' (915'). POH LD 30 jts 2 3/8" WS. Rev circ from 493'. Pump 2 bbls displacement @ 100#-SI WOC. 4 hr SI-cmt still green. SDFN	JGW	\$9,900	\$13,700
12/17/05	CTL. RIH w/ 2 3/8" WS & tag cmt @ 798' (148' to low). BCM spot 30 sxs Cl "C" neat cmt from 798' to 509' (289'). POH w/ tbg. Took 1 bbl to load csg. Prep to tag cmt & test csg to 500#. SDFN.	JGW	\$5,900	\$19,600
12/18/05	SDFWE		\$0	
12/19/05	CTL. RIH w/ tbg. Tag cmt @ 500'. POH LD tbg. NDBOP & NUWH. Call Johnny Robinson w/ NMOC District Superintendent about MIT to TA well. Psi to 640#. Went to 615# in 55 min. (Lost 25#) Johnny showed to witness test & said up to 10% loss OK. He signed chart. NOTE: Passed MIT for TA. Change status of well to TA. RDMO.	JGW	\$4,500	\$24,100

