Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		e de la companya de	WELL API NO. 30-025-05350	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE 🛛
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			:	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lovington San Andre	s Unit (26748)
PROPOSALS.)			8. Well Number 6	
1. Type of Well: Oil Well	Gas Well  Other Injection We	11	0.0000011	
2. Name of Operator			9. OGRID Number 150628	
Pure Resources, L. P. (150628)  3. Address of Operator			10. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79701			Lovington; Grayburg-	
4. Well Location				
Unit Letter D	: 660 feet from the North	line and	660 feet from the	e Westline
Section 31	Township 16-S	Range 37-E	MMPM	County LEA
	11. Elevation (Show whether DR		:.) [Fig. 1]	
	3836' DF			
	or Closure NA, propose to use Steel Tar			
· · ·	waterDistance from nearest fresh			water
Pit Liner Thickness: m			Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF L	NTENTION TO:	l sur	BSEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WO		TERING CASING
TEMPORARILY ABANDON		li li		AND A
		COMMENCED		
PULL OR ALTER CASING		CASING/CEMEN		_
PULL OR ALTER CASING		CASING/CEMEN	NT JOB 🔲	Status M
PULL OR ALTER CASING COTHER:	MULTIPLE COMPL	CASING/CEMEN OTHER: Injectio	NT JOB	Status 🔲
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