

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC.3a. Address
200 LORAIN STE 800, MIDLAND, TX 797013b. Phone No. (include area code)
432-620-2700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FROM THE NORTH LINE AND 660' FROM THE WEST LINE
SEC. 31 TWNS 23-S RANGE 32-E

NOV 16 2005

OCD-ANTEAM

5. Lease Serial No.

NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SDE FEDERAL '31'

8. Well Name and No.

2

9. API Well No.

30-025-32701

10. Field and Pool, or Exploratory Area

TRISTE DRAW; DELAWARE, WEST;
SAND DUNES-BONE SPRINGS11. County, State, Parish
LEA NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PERF BONE SPRING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	8260-8348
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FILED TO SHOW WORKOVER ON WELL FROM FIRST OF 2005 TO PRESENT

1/18/2005 MIRU TO PERF BONE SPRINGS
1/20/2005 RIH, CIBP @8530', PERF 8260-75 15 HOLES, 8302-08 6 HOLES, 8334-48 14 HOLES, 1 JSPF
1/22/2005 ACD W/3000 GALS 7 1/2% HCL
1/25/2005 FRAC W/857 BBLS J-533-40 CLEARFRAC + 272 BBLS WF 140, 119 BBLS 10% W54, 5% KCL & 57000# 16/30 OTTAWA
2/3/2005 RIH W/215 2 7/8" 6.5# J-55 EUE TBG TO 8638' RIH W/2.5" X 1 23/4" X 24' RHBC PMP
2/8/2005 WELL ON PMP 24 TST = 40 BO, 182 BW, 46 MCF
2/10/2005 WELL ON PMP TOTAL PROD TO DATE = 115 BO, 662 BW, 114 MCF
4/16/2005 MIRU TO REPAIR PMP, CLEAN PARAFFING AND RTN TO PROD

6/23/2005 MIRU TO CHANG PMP

9/2/2005 MIRU TO RPR PMP & RTN TO PROD

9/3/2005 RIH W/PMP 2.5" X 1 3/4" X 24' RHBC. RET WELL TO PROD.

TOTAL PROD DURING WORKOVERS 137 BO 604 BW 197 MCF

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. LYN MARR

Title REGULATORY ANALYST

Signature

Date

10/31/2005

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UPDATED WELLBORE DIAGRAM

LEASE: SDE 31 Federal WELL: 2

LOC: 660' FNL and 1980' FWL CNTY: Lea

SEC/T/S/R: Section 31, T23S, R32E ST: N.M.

DATE: 8-Apr-05

GL: 3579 STATUS: Pumping

KB: 11 API NO: 30-025-32701

DF: _____

14 " Hole to 970'

11-3/4", 42#,WC-40 STC at 970'
Cmt'd w/ 550 sx CI C F/B 200 sx CI C
Circ 116 sx to surface

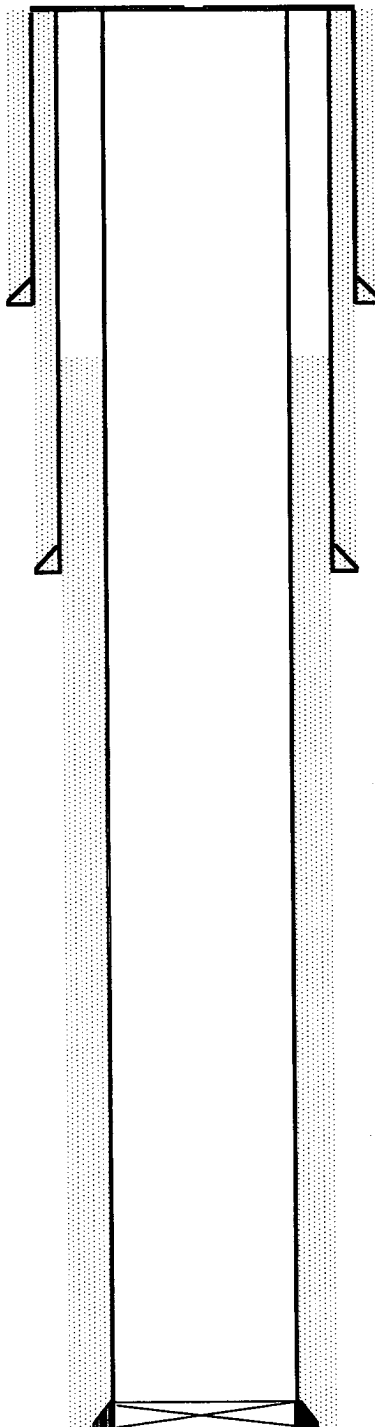
11" Hole to 4500'

8-5/8", 24# CF-50 & 32# K-55 at 4500'
Cmt'd w/ 1200 sx 35/65 Poz H F/B
150 sx CI H, Circ 314 sx to surface

7 7/8" hole to 8700'

Ran
136 jts 15.5# K55
& 65 jt 5 1/2" 17# J-55
to 8700
Cmt in 2 stages
Stage 1
625 sx 50/50 Poz H
Circ 96 sx from top of DV
Stage 2
900 sx 35/65 Poz H F/B
100 sx CI H

TOC @ 1642
Tagged DV @ 6272' KB



PBD: 8680
TD: 8700

Completion Data

Drilled in October 1994

Initial Completion - November 1994

Perf Bone Spring Sand Interval from 8571-8623, Acdz w/ 2000 gal 7 1/2% HCL, Frac w/ 39,000 gal YF135 w/ 146180# 20/40 Ottawa sand (2-8 ppa sand conc) Avg 40 bpm @ 1950 psi. ISIP 1625, 15 min 1396 psi
Flwd 24 hrs, 359 BO, 119 BLW, 628 MCF 750# FTP (11/94)

Subsequent Completion

Nov 1995

Perf UBC 7170-7192 & 7207-7222

Acidize UBC w/ 2000 gal 7.5% HCL, 4000 gal 12%/3% HCL/HF, 1000 gals 7.5% HCL & 250 gal Diesel, 3 bpm @ 440 psi, ISIP 210, 15 min 200
Frac w/ 7200 gal 30# Borate XLG & 25,000 # 16/30 Ottawa AIR 10 BPM @ 1200#.
SCREENED OUT WITH 5400# left in tbg Sand conc 2-8 ppa, ISIP 3017, 15 min 137 psi
Pump 24 hrs, Prod 80 BO, 120 BW, 58 MCF 24 hrs

4/1996

Commingle the BS & Delaware production

11/1997

Prop lok & Acdz UBC interval w/ 1500 gal 7 1/2% NEFE & 12 bbl Prop-lok, Overflush with 30 bbl 2% KCL,
Isolated test on UBC - Pmpd 24 hrs, 28 BO, 67 BW & 106 MCF

8/99

Prop lok & Acdz BSS interval w/ 500 gal 15% NEFE & 1000 gal Prop-lok
Prop lok & Acdz UBC interval w/ 500 gal 15% NEFE & 630 gal Prop-lok, Overflush with 56 bbl 2% KCL,
Test 29 BO, 80 BW, 141 MCF in 24 hrs

1/05

LBC
Perf 8260-75, 8302-8308, 8334-8358 with 1 JSPF, Acdz LBC perfs w/ 3000 gal 7 1/2" % HCL @ 5 BPM & 769 psi, Frac LBC w/ 857 bbl Clearfrac, 272 bbl WF140, 119 bbls 10% W54 carrying 57,000 # 16/30 Ottawa & 53,262# 16/30 Super LC, well screened out with 16,000# of 6 ppa sand in wellbore, CO w/ CTU, Commingle BS & Delaware production on 2/4/05.

Perforation History

Upper Brushy Canyon

7170-7192 open, 2 SPF 120 deg
7207-7222 open, 2 SPF 120 deg

Lower Brushy Canyon

8260-75, Open, 1 SPF
8302-8308, Open, 1 SPF
8334-8358, Open, 1 SPF

Bone Spring

8571-8623 Open, 2 SPF 90 Deg

Set CIBP @ 8690 & dump 10' cmt on top of plug