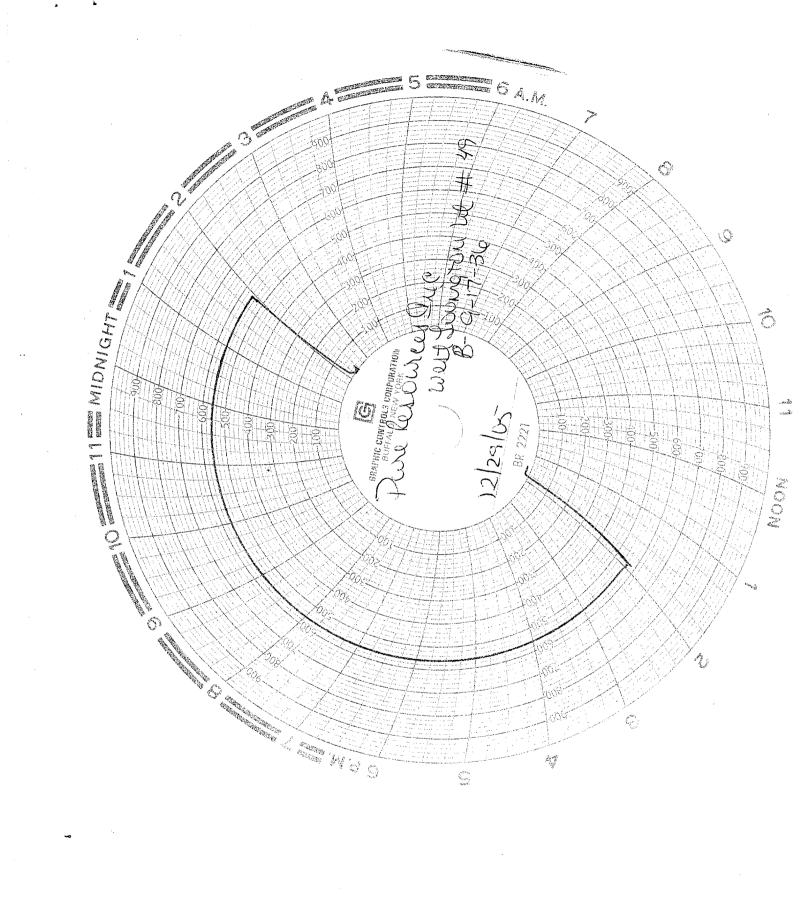
and the second s		
Submit 3 Copies To Appropriate District State	of New Mexico	Form C-103
Office District I Energy, Miner	rals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OII CONSE	ERVATION DIVISION	30-025-03919
1301 W. Glalid Ave., Altesia, INVI 88210		5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	outh St. Francis Dr.	STATE FEE
District IV Santa	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-7016
SUNDRY NOTICES AND REPORTS	S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		West Lovington Unit (26753)
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (I		8. Well Number 49
PROPOSALS.)	. T	8. Well Number 49
1. Type of Well: Oil Well Gas Well Other	injection well	A OCRID V1
2. Name of Operator Pure Resources, L. P. (150628)		9. OGRID Number
3. Address of Operator		150628 10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79701		Lovington; Upper San Andres, West
300 W. Hillions Wildland, Texas 79701		(40990)
4. Well Location		(40370)
	Also Month 15-1-1	1000 fort from the Fort line
	the North line and	
Section 9 Township		NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3866' GR	S. IT I MODE W.C.	
Pit or Below-grade Tank Application or Closure NA, propose	_	nent, as necessary.
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Chook Appropriate Box to	o maiotic i tatare of i totice,	report of Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAND		
	_	_
TEMPORARILY ABANDON CHANGE PLANS		ILLING OPNS.[] PANDA
TEMPORARILY ABANDON		
	= 1	
PULL OR ALTER CASING MULTIPLE COMPLOTHER:	CASING/CEMEN OTHER: MIT & II	T JOB nj. Line Disconnect for TA Status
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Cl.)	CASING/CEMEN OTHER: MIT & Interpretation of the control of the co	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110	CASING/CEMEN OTHER: MIT & Interpretation of the control of the co	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Cl.)	CASING/CEMEN OTHER: MIT & Interpretation of the control of the co	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Clor of starting any proposed work). SEE RULE 110 or recompletion.	CASING/CEMEN OTHER: MIT & Interpretation of the completion of the	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Clor of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this	CASING/CEMEN OTHER: MIT & Interpretation of the completion of the	T JOB nj. Line Disconnect for TA Status digive pertinent dates, including estimated date ttach wellbore diagram of proposed completion ker and injection tubing remain in this well.
OTHER: 13. Describe proposed or completed operations. (Clored of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar	CASING/CEMEN OTHER: MIT & Integral to State all pertinent details, and Casing was chart tested to 560 packed as a state of the state o	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion ker and injection tubing remain in this well. psi on 12/29/2005 (witnessed by NMOCD
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Clor of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this	CASING/CEMEN OTHER: MIT & Integral to State all pertinent details, and Casing was chart tested to 560 packed as a state of the state o	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion ker and injection tubing remain in this well. psi on 12/29/2005 (witnessed by NMOCD
OTHER: 13. Describe proposed or completed operations. (Clored of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted	CASING/CEMEN OTHER: MIT & Interpretation of the completions: And the completion of	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion ker and injection tubing remain in this well. psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached.
OTHER: 13. Describe proposed or completed operations. (Clored of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar	CASING/CEMEN OTHER: MIT & Interpretation of the completions: And the completion of	T JOB nj. Line Disconnect for TA Status d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion ker and injection tubing remain in this well. psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached.
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection to the injection of the injection tubing are district Representative-Sylvia Dickey.	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details, and the state all pertinent details deta	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162'	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details, and the state all pertinent details deta	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection to the injection to the injection tubing are proposed with NMOCD District directive, the injection to the injection tubing are proposed with NMOCD District directive, the injection tubing are proposed with NMOCD District directive, the injection tubing are proposed work).	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details, and the state all pertinent details deta	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection to the injection to the injection to the injection tubing are District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection to the i	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details, and the state all pertinent details deta	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Clor of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8" Csg @ 1980'	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details.	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162'	CASING/CEMEN OTHER: MIT & Interpretation of the completions: And the completion of	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Clor of starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8" Csg @ 1980'	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details.	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
PULL OR ALTER CASING MULTIPLE COMPLOTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162'	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details.	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670'	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details.	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Choof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560#	CASING/CEMEN OTHER: MIT & Integral of the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details, and the state all pertinent details. At the state all pertinent details, and the state all pertinent details and the state all pertinent details.	nj. Line Disconnect for TA Status Indigive pertinent dates, including estimated date ttach wellbore diagram of proposed completion exer and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the inject TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# 30 Min. Pressure: 560# I hereby certify that the information above is true and contact the structure of the	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 plant to NMOCD on 01/06/2006. Origination line was disconnected from the complete to the best of my knowledge in the complete to the best of my knowledge.	nj. Line Disconnect for TA Status Inj. Line Disconnect for Ta Sta
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# 30 Min. Pressure: 560#	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 plant to NMOCD on 01/06/2006. Origination line was disconnected from the complete to the best of my knowledge in the complete to the best of my knowledge.	nj. Line Disconnect for TA Status Inj. Line Disconnect for Ta Sta
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMOCD DISTRICT COMPLETED TO THE	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 pd to NMOCD on 01/06/2006. Origination line was disconnected from the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of the state wellbore diagram of proposed completion of 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. The water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the inject TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# 30 Min. Pressure: 560# I hereby certify that the information above is true and contact the structure of the	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 pd to NMOCD on 01/06/2006. Origination line was disconnected from the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the best of my knowledge occupations. It is a general permit in the complete to the	nj. Line Disconnect for TA Status Inj. Line Disconnect for Ta Sta
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8" Csg @ 1980' 5-1/2" Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMC SIGNATURE	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 do to NMOCD on 01/06/2006. Origination line was disconnected from the transfer of Temperature Abandonment Expires Abandonment Expires and other permits and other p	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of the well-by-si on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. The water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing an District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMC SIGNATURE **Complete Complete Comple	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 do to NMOCD on 01/06/2006. Origination line was disconnected from the transfer of Temperature Abandonment Expires Abandonment Expires and other permits and other p	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date stach wellbore diagram of proposed completion of the water and injection tubing remain in this well. In psi on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. In the water source on 1/03/2006. In porary 12/29/20 In the water source on 1/03/2006. In porary 12/29/20 In the water source of 1/03/2006. In the water source on 1/03/2006. In the water source of 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Cloof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8" Csg @ 1980' 5-1/2" Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMC SIGNATURE	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 do to NMOCD on 01/06/2006. Origination line was disconnected from the transfer of Temperature Abandonment Expires Abandonment Expires and other permits and other p	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of the well-by-si on 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. The water source on 1/03/2006.
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing ar District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the inject TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8" Csg @ 1980' 5-1/2" Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# 30 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMO SIGNATURE **Dokking** Type or print name Alan W. Bohling For State Use Only	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 and to NMOCD on 01/06/2006. Origination line was disconnected from the transfer of the Approval of Temporal Abandonment Expires Abandonment Expires TITLE Regulatory Agent E-mail address: ABohling@	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of the well-by-sion 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. The water source on 1/03/2006. The w
OTHER: 13. Describe proposed or completed operations. (Chof starting any proposed work). SEE RULE 110 or recompletion. Pure Resources, L. P. is requesting TA status for this The backside annulus between the injection tubing an District Representative-Sylvia Dickey) and submitted To comply with NMOCD District directive, the injection TD @ 5162' Perfs f/4710'-5069' 10-3/4''' Csg @ 315' 7-5/8'' Csg @ 1980' 5-1/2'' Csg. @ 5162' Packer Set @ 4,670' Initial Pressure: 560# 15 Min. Pressure: 560# I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NMC SIGNATURE **Complete Complete Comple	CASING/CEMEN OTHER: MIT & Integral state all pertinent details, and injection well. The injection packed dasing was chart tested to 560 do to NMOCD on 01/06/2006. Origination line was disconnected from the transfer of Temperature Abandonment Expires Abandonment Expires and other permits and other p	nj. Line Disconnect for TA Status Inj. Line Disconnect for TA Status Ind give pertinent dates, including estimated date ttach wellbore diagram of proposed completion of the well-by-sion 12/29/2005 (witnessed by NMOCD ginal Chart + copy attached. The water source on 1/03/2006. The w



Les 1 Suckey, octobriller, octo