

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-08795
2. Name of Operator MISSION RESOURCES CORPORATION	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1100 LOUISIANA, STE. 4400 HOUSTON TX 77002	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: STATE A A/C 2
	8. Well Number 35
	9. OGRID Number 148381
	10. Pool name or Wildcat EUNICE 7 RVRS QUEEN, SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>N/A</u> Depth to Groundwater <u>149</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Procedure and Wellbore Schematic to Plug and Abandon Well.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

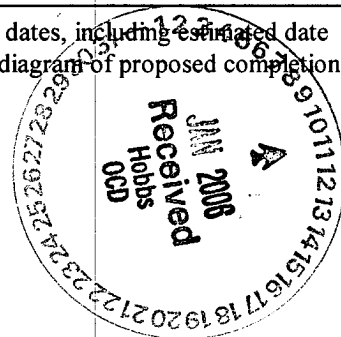
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 01/06/06
E-mail address: _____ Telephone No. 832-204-2760

Type or print name Anna Tarpey

For State Use Only

APPROVED BY [Signature] TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 12 2006
Conditions of Approval, if any: _____



Petrohawk Operating Company
State A A/C-2 #35
Jalmat Field
Lea County, NM
January 4, 2006

Plugging and Abandonment Procedure

1. MIRU work over rig. ND tree. NU BOP's.
2. TIH with workstring. Test casing to 500 psi. Load hole with gelled 10# brine.
3. Mix and spot 200' cement plug from 2982-3182' (base of salt @ 3082').
4. Perforate 5-1/2" and 8-5/8" at 1480'.
5. Mix and spot 200' cement plug from 1430-1630' (top of salt @ 1480'). Squeeze cement. Leave top of cement at 1430' in casing. Tag cement to confirm TOC.
6. Perforate 5-1/2" and 8-5/8" casing at 350'.
7. Squeeze perfs @ 350' and circulate to surface with 150 sxs cement.
8. Cut off wellhead – weld on P&A marker.
9. Clean off location for OCD inspection.

