

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08825
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MISSION RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 1100 LOUISIANA, STE. 4400 HOUSTON TX 77002		7. Lease Name or Unit Agreement Name: STATE A A/C 2
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number 19
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL		9. OGRID Number 148381
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>N/A</u> Depth to Groundwater <u>149</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat JALMAT, TAN-YATES, 7-RIVERS (PROGAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Procedure and Wellbore Schematic to Plug and Abandon Well.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 01/06/06
E-mail address: _____

Type or print name Anna Tarpey

Telephone No. 832-204-2760

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 12 2006
Conditions of Approval, if any _____

Petrohawk Operating Company
State A A/C-2 #19
Jalmat Field
Lea County, NM
January 4, 2006

Plugging and Abandonment Procedure

1. MIRU work over rig. Kill well. Install BPV. ND tree. NU BOP's.
2. POOH with rods & tubing.
3. RU EL. Run GR/junk basket to 3400'±. Set CIBP @ 3350'±. Dump bail cement on top of CIBP. Test casing to 500 psi..
4. TIH with workstring. Load hole with gelled 10# brine.
5. Mix and spot 200' cement plug from 3106-3306' (base of salt @ 3206').
6. Perforate 5-1/2" at 1502'.
7. Mix and spot 200' cement plug from 1402-1602' (top of salt @ 1502'). Squeeze cement. Leave top of cement at 1452' in casing. Tag cement to confirm TOC.
8. Perforate 5-1/2" casing at 450'.
9. Squeeze perfs @ 450' and circulate to surface with 150 sxs cement.
10. Cut off wellhead – weld on P&A marker.
11. Clean off location for OCD inspection.



