

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-22696
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG-1318
7. Lease Name or Unit Agreement Name	CABOT C STATE
8. Well Number	001
9. OGRID Number	227001
10. Pool name or Wildcat	BAGLEY;PERMO PENN, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Latigo Petroleum, Inc.	
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701	
4. Well Location Unit Letter E : 1874 feet from the N line and 556 feet from the W line Section 14 Township 11S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4244' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Unable to fish rods and tubing below 6400' (see attached). Propose to P&A well as follows:

1. RIH w/ cement retainer, set @ 6350'. Establish rate & pressure. Squeeze w/100 sx Class C.
2. Circulate hole w/10# mud.
3. Cut and pull 4-1/2" pipe @ 3800'. — TAG TOC @ 3750'
4. Spot 30 sx cement plug @ 3850'. — TAG TOC @ 1850'
5. Cut and pull 8-5/8" @ 1900'. Spot 30 sx in casing @ 1950'. — TAG TOC @ 3ZZ
6. Spot 30 sx cement plug @ 450'. Spot 30 sx pulg @ 422'.
7. Spot 10 sx surface plug.
8. Cut off wellhead, install Dh marker, clean and level location.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 01/09/2006

Type or print name Lisa Hunt  
For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

JAN 12 2006

APPROVED BY: Larry W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_

Conditions of Approval (if any):

# LATIGO PETROLEUM

## Midland District

Area: Bagley  
FIELD: N Bagley Permo Penn  
LEASE/UNIT: Cabot C State  
COUNTY: Lea

DATE: Sep. 27, 2005  
BY: Sabra Woody  
WELL: 1  
STATE: NM

SPUD DATE: 8/15/1968

KB = 4,253'

COMP. DATE: 9/21/68

Elevation = 4,244'

CURRENT STAT Active Producer

TD = 10,280'

LOCATION: 1874' FNL & 556' FWL; Sec 14(E) T11S, R33E PBTB = 5,715'

### 17-1/2" Hole

12 3/4" 24# @ 372'. Cmt'd w/375 sx  
H. TOC @ Surf by Circ.

### 11" Hole

8-5/8" @ 3800' (0-2323'=24#, 2323-3800'=32#). Cmt'd w/500 sx cmt.

11" 75%  
TOC @ 1947'

TOC @ 8000' (calc)

### Perforations

8518-22, 32-48, 50-52, 61-66, &  
8736-44'

Wolfcamp 8/73

9556 - 60', 9573-75'

Dallas 9/69

9627 - 9629'

Lower Dallas 9/69

9696 - 9698'

Hutson 9/69

9845, 47, 52, & 53'

Middle Penn 10/71

10,017, 22, & 23'

Strawn "A" 10/71

10,048, 49, 54, 55, 61, 62, 66, 67'

Strawn "B" 10/71

10,077, & 79'

Strawn "C" 10/71

### 7-7/8" Hole

4 -1/2" @ 10,270'. Cmt'd w/450 sx. TOC calc @ 8000'.