

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name —					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____							7. Unit or CA Agreement Name and No. —					
2. Name of Operator BTA Oil Producers							8. Lease Name and Well No. French, 9004 JV-P, #2					
3. Address 104 S. Pecos; Midland, TX 79701					3a. Phone No. (include area code) 432-682-3753		9. API Well No. 30-025-31118					
4. Location of Well (<i>Report location clearly and in accordance with Federal requirements</i>) * At surface UL -I-, 1980' FSL & 510' FEL At top prod. interval reported below At total depth							10. Field and Pool, or Exploratory Corbin; Bone Spring, South					
							11. Sec., T., R., M., on Block and Survey or Area 24-18S-32E					
							12. County or Parish Lea			13. State NM		
14. Date Spudded 05/19/2005 (red)			15. Date T.D. Reached			16. Date Completed 07/24/2005 (rec) <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 3797' GL			
18. Total Depth: MD 11430' TVD			19. Plug Back T.D.: MD 11010' TVD			20. Depth Bridge Plug Set: MD 11050' TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (<i>Report all strings set in well</i>)												
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementor Depth	No. of Skc. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled			
17-1/2"	13-3/8"	61#	0	416'		450 sx		Surface				
11"	8-5/8"	24 & 32#	0	4480'		1800 sx		Surface				
7-7/8"	5-1/2"	17#	0	11430'		2000 sx		Surface				
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-7/8"	9970'	---	---	---	---	---	---	---				
25. Producing Intervals					26. Perforation Record							
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) Brushy Canyon		8414	9415	8414-8436'; 8476-8484';			2 JSPPF					
B)				8486-8488'; 8577-8584';								
C)				8621-8630'								
D)				9362-9392'; 9405-9415'			4 JSPPF					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval			Amount and Type of Material									
8414-8630'			A w/1200 gal 15% HCL									
			F w/27400 gal gel + 73100# sand									
9362-9415'			A w/1200 gal 7-1/2% HCL									
			F w/31000 gal gel + 79800# sand									
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
07/06/2005	07/24/2005	24	→	37	25	79	42.6	.7902	Pumping			
Choke Size —	Tbg. Press. Flwg. SI —	Csg. Press. —	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
			→	37	25	79	1480	Producing				
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			→									
Choke Size —	Tbg. Press. Flwg. SI —	Csg. Press. —	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
			→									



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:


- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature



Date 09/19/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.