

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31118
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTION		5. Indicate Type of Lease <u>Federal</u> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers		6. State Oil & Gas Lease No. NMNM078148
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name: French, 9004 JV-P
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>510</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>32E</u> NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR 3812' KB		9. Pool name or Wildcat Corbin; Bone Spring, South

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to Lower Bone Spring ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA recompleted this well to the Corbin; Bone Spring, South as follows -- 5/19/2005 through 7/24/2005:

1. MI & RU PU. RIH to 9497'. Load hole w/240 bbls 2% KCL wtr. Raise tbg to 9415'.
2. Spot 200 gal 10% acetic acid @ 9415'. Perf 2nd Bone Spring Sand @ 9362-9392' & 9405-9415' w/4 JSPF. Dmp 40' cmt on CIBP @ 11050'.
3. RIH w/tbg & pkr. Set pkr @ 9195'. Breakdown perfs. Swab back load to evaluate.
4. A w/1200 gal 15% HCL. Frac w/27400gal gel + 73100# sd. Swab back to evaluate.
5. Rel pkr, POH. RIH w/RBP, set @ 8710'. Spot 250 gal 10% acetic acid. Perf 8414-8436'; 8476-8484'; 8486-8488'; 8577-8584'; 8621-8630' w/2 JSPF.
6. RIH w/pkr, set @ 8318'. Breakdown perfs. Swab back to evaluate.
7. A w/1200 gal 7-1/2% HCL. Frac w/31000 gal gel + 79800# sd. Swab back to evaluate.
8. Rel pkr & POH w.tbg & pkr. POH w/tbg & RBP.
9. RIH w/pmp & rods.
10. Set pmpg unit, tie in elec, KO pmpg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/19/2005

Type or print name Pam Inskeep Telephone No. 432-682-3753
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 19 2006
Conditions of approval, if any.

2A Corbin Wolfcamp South

