District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104

Revised June 10, 2003

☐ AMENDED REPORT

<sup>1</sup> Operator N	I.			SIFU	RALL	OWABLE	AND AUTHO	_			SPORT	
Yates Pe	troleu	m Corp	oration					<sup>2</sup> OGRID Number 025575				
105 Sout Artesia,			et					<sup>3</sup> Reason for Filing Code/ Effective Date NW				
<sup>4</sup> API Numbe 30–025		, /	<sup>5</sup> Pool	Name		Wildcat I	Morrow	row 6 Pool Code 97502				
<sup>7</sup> Property Code   34484   8 Property Name  Wynona							9 Well Number 1					
		Locati	on			,	<u></u>			1		
UL or lot no. A	Section 20	on Tow	nship 2S	Range 34E	Lot.Idn A	Feet from the 900	North/South Lin North		from the 660	East/West line East	e County Lea	
UL or lot no.		Hole L		n Range	Lot Idn	Feet from th	e North/South lin	e Feet	from the	East/West line	e County	
12 I C- I-	13 p	13 Producing Metl		14 0 0		15 C 120 P-		C 120	Effective D	oto 17 C	-129 Expiration Date	
Lse Code S Code Code Flowing				othod 14 Gas Connection Date 12-6-05			C-129 Permit Number 16 (		Ellective D	ate C-	129 Expiration Date	
III. Oil a	and G	as Tra										
18 Transporter 19 Transporter Name OGRID and Address					20	POD 21	0/G	22 POD ULSTR Location and Description				
035246				ading (Taylor Trucking)			0				0-T12S-R34E	
	Winnsbo				4							
147831	147831 Agave End 105 S. 4 <sup>th</sup>							G		Unit A Sec. 20-T12S-R34E		
A STATE OF THE STA		Artesia	NM 8	8210				14. i 14.			PA 280	
									1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
IV. Proc	duced	Water	r			1,000,000,000,000,000				1/3/	, <u> </u>	
<sup>23</sup> POD				) ULSTR	Location	and Descript	ion Unit A Sec. 2	0-T12S-	-R34E	Tero;	41018813ch	
V. Well		pletion				<sup>27</sup> TD	<sup>28</sup> PBTD		29 m C 4		<sup>30</sup> DHC, MC	
			-	-		** 1111	1 - BRID		<sup>29</sup> Perforati	ons	" DHC, MC	
<sup>25</sup> Spud Da 8-31-05 R 9-5-05 R	H		Ready 12-5-0			12239'	12192'		12100-1213	30'	,	
8-31-05 R 9-5-05 R	H	26		)5	g & Tubir	12239'		Set	12100-1213	1	icks Cement	
8-31-05 R 9-5-05 R <sup>31</sup> Ho	H T	26		)5		12239'	12192'	Set	12100-1213	<sup>34</sup> Sa		
8-31-05 R 9-5-05 R' 31 Ho	H T ole Siz	26		)5	g & Tubir	12239'	12192'		12100-1213	<sup>34</sup> Sa	icks Cement	
8-31-05 R 9-5-05 R <sup>7</sup> 31 Ho 17	H T ole Siz '-1/2"	26		)5	g & Tubin	12239'	12192'  33 Depth 427'	,	12100-1213	<sup>34</sup> Sa 44	ocks Cement  0 sx (circ)	
8-31-05 R 9-5-05 R <sup>7</sup> 31 Ho 17	H T ole Siz '-1/2" 2-1/4"	26		)5	g & Tubin 13-3/8" 9-5/8"	12239'	12192'  33 Depth 427' 4184'	,	12100-1213	<sup>34</sup> Sa 44	0 sx (circ) 20 sx (circ)	
8-31-05 R 9-5-05 R <sup>7</sup> 31 Ho 17	H T ole Siz '-1/2" 2-1/4"	26 Æ		)5	g & Tubin 13-3/8" 9-5/8" 5-1/2"	12239'	12192'  33 Depth 427' 4184' 12239	,	12100-1213	<sup>34</sup> Sa 44	0 sx (circ) 20 sx (circ)	
8-31-05 R 9-5-05 R' 31 He 17	H T ole Siz '-1/2" 2-1/4" -3/4"	ze ze t Data	12-5-0	32 Casin	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12239'	12192'  33 Depth 427' 4184' 12239	, , gth	39 Tbg	<sup>34</sup> Sa 44	0 sx (circ) 20 sx (circ)	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel	H T	ze ze t Data	12-5-0	32 Casin	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12239' ng Size  Test Date	12192'  33 Depth 427' 4184  12239  11895	, , gth	<sup>39</sup> Tbg	34 Sa 44 162 2310 sx (	10 sx (circ) 20 sx (circ) TOC-3680' calc) 40 Csg. Pressure	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel 35 Date New 12-6-05 41 Choke S 20/64"  47 I hereby cerbeen complied	th T oole Size 2-1/2" 2-1/4" 2-3/4"  I Test of Oil size  tify that d with a	t Data  The state of the state	s Deliv 12-6-6 42 Oi 45 es of th the info	ery Date Of Conformation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date 12-18-05  Water 6  Division have	12192'  33 Depth 427' 4184  12239  11895  38 Test Len 24 Hrs	, , gth	39 Tbg	34 Sa 44 162 2310 sx (	acks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing	
8-31-05 R 9-5-05 R  17  12  8-  VI. Wel  35 Date New 12-6-05  41 Choke S 20/64"	th T oole Size 2-1/2" 2-1/4" 2-3/4"  I Test of Oil size  tify that d with a	t Data  The state of the state	s Deliv 12-6-6 42 Oi 45 es of th the info	ery Date Of Conformation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date 12-18-05  Water 6  Division have	12192'  33 Depth 427' 4184  12239  11895  38 Test Len 24 Hrs	, , gth	39 Tbg	34 Sa 44 162 2310 sx () 3. Pressure 1000# 5 AOF ATION DIVIS	acks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel 35 Date New 12-6-05 41 Choke S 20/64"  47 I hereby cer been complied complete to th Signature: 0 Printed name:	cole Size  2-1/2" 2-1/4" 2-1/4" 2-1/4" Coll Size  tify that with the best	t Data  The state of the state	s Deliv 12-6-6 42 Oi 45 es of th the info	ery Date Of Conformation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date 12-18-05  Water 6  Division have	12192'  33 Depth 427' 4184  12239  11895  38 Test Len 24 Hrs  44 Gas 2692	, , gth	39 Tbg	34 Sa 44 162 2310 sx () 3. Pressure 1000# 5 AOF ATION DIVIS	acks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel 35 Date New 12-6-05 41 Choke S 20/64"  47 I hereby cer been complete to th Signature: Printed name: Stormi Davi Title:	In the state of th	t Data  36 Ga  at the rul and that of my k	s Deliver 12-6-0 42 Oi 45 es of the the information of the second of the	ery Date  Of Contraction gage and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date 12-18-05  Water 6  Division have	12192'  33 Depth 427' 4184' 12239 11895  38 Test Len 24 Hrs  44 Gas 2692  Approved by:	, , gth	39 Tbg	34 Sa 44 162 2310 sx (	tcks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing  ION	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel 35 Date New 12-6-05 41 Choke S 20/64" 47 I hereby cer been complete to th Signature: Printed name: Stormi Davi Title: Regulatory of E-mail Address	It Toole Size 2-1/4" 2-1/4" 2-1/4" Coil Size Compless:	t Data  The state of the state	s Deliver 12-6-0 42 Oi 45 es of the the information of the second of the	ery Date  Of Contraction gage and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date 12-18-05  Water 6  Division have	12192'  33 Depth 427' 4184  12239  11895  38 Test Len 24 Hrs  44 Gas 2692  Approved by:	, , gth	39 Tbg	34 Sa 44 162 2310 sx () 3. Pressure 1000# 5 AOF ATION DIVIS	tcks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing  ION	
8-31-05 R 9-5-05 R' 31 Ho 17 12 8- VI. Wel 35 Date New 12-6-05 41 Choke S 20/64" 47 I hereby cer been complied complete to th Signature: Printed name: Stormi Davi Title: Regulatory of E-mail Addres stormid@yp Date:	It Toole Size 2-1/4" 2-1/4" 2-1/4" Coil Size Compless:	t Data  The rule and that of my keep to a second comparison.	s Deliver 12-6-6-42 Oi 45 es of the informowledge chnician	ery Date  O5  I  e Oil Conormation ge and bel  one:	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 servation given abov	Test Date (2-18-05)  Water 6  Division have e is true and	12192'  33 Depth 427' 4184  12239  11895  38 Test Len 24 Hrs  44 Gas 2692  Approved by:	, , gth	39 Tbg	34 Sa 44 162 2310 sx (	tcks Cement  0 sx (circ)  20 sx (circ)  TOC-3680' calc)  40 Csg. Pressure 200#  46 Test Method Flowing  ION	