Subtitit 3 Copies To Appropriate District Office	State of I	New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-025-37341
1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-7274
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Swamman State
PROPOSALS.)			Snapper State 8. Well Number 10
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960			Hume Queen West
4. Well Location			
Unit Letter N	feet from the _	South line and	1650 feet from the West line
Section14	Township1		NMPM County Lea
	I 1. Elevation (Show who	ether DR, RKB, RT, GR, etc 4191' GR	c.)
Pit or Below-grade Tank Application	or Closure	4191 GK	
		rest fresh water well D	distance from nearest surface water
Pit Liner Thickness: mi		ume bb1s; (
	· · · -		
12. Cneck	Appropriate Box to inc	licate Nature of Notice	e, Report or Other Data
NOTICE OF II	NTENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	☐ REMEDIAL WO	
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB \square
OTHER:		OTHER: Comp	oletion 🖂
	pleted operations. (Clearly		and give pertinent dates, including estimated date
of starting any proposed v	work). SEE RULE 1103. Fe	or Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.			
10/28/2005 Perforated from 4398-4414' 52 holes.			
10/31/2005 Acidized w/1500 gals 15% HCL. Swabbed well dry no oil or gas.			
11/01/2005 Set CIBP @ 4298' w/35' cement cap. Perforated from 3942-3964' 45 holes. Acidized w/1750 gals 15% HCL.			
11/03/2005 Frac w/8000# LiteProp, 19,068 gals 30# gel, 55,040# 16/30 sand, 56,662 gals 40# gel. 11/04/2005 RIH w/125 joints 2 3/8" J-55 SN @ 3992', RIH w/2" x 1 1/2" x 20' pump.			
11/04/2003 KHI W/123 Johns 2 S	70 J-33 SIN (W 3992, Kil	11 W/2 X 1 1/2 X 20 puin	Ψ· , seminos y
			3.2
			W Salan W
			151 M 61 21 17 34
			22 63 63
I hereby certify that the information	above is true and complete	to the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE VENY W	1 () 10	TITLE Production Clerk	DATE 12/20/2005
a d			<u> </u>
Type or print name Jerry W. Sher	E-		kenergycorp.com Telephone No. (505)748-128
For State Use Only	<i>></i>	9.5	CINFER
APPROVED BY:	ant	TITLE EIM	ENGINE
Conditions of Approval (11 any):		TITLE PETROLEUM	JAN 1 9 2006
		•	AUIN T - FOOD