Submit 3 Copies To Appropriate District Office	State of New Mexico	V	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.	May 27, 2004	
District II	OIL CONSEDUATION DIVISION	30-02	25-37489	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X 6. State Oil & Gas Lease	FEE No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & Gas Lease	No.	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR: USE "APPLICA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit A RE Cole	√ ;"	
1. Type of Well: Oil Well X C	Gas Well Other	8. Well Number 004		
Name of Operator Chesapeake Operating Inc.		9. OGRID Number 1471		
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050		10. Pool name or Wildcat Penrose Skelly; Grayburg		
4. Well Location		1 chrose skelly, Graybur	<u> </u>	
Unit Letter N : 4	feet from the SOUTH line and 23	feet from the	WEST line	
Section 16 Township 22S Range 37E NMPM CountyLEA				
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3375 GR	an interest of the second of t		
Pit or Below-grade Tank Application or				
Pit typeDepth to Groundwater 70+Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS 13 1888 COMMENCE DRI	SEQUENT REPORT K ALTER ILLING OPNS. P AND T JOB D T TOB TOB TOB TOB TOB TOB TOB TOB TOB TO	ING CASING A	
OTHER:Close Pit	☐ OTHER:			
	eted operations. (Clearly state all pertinent details, an	d give pertinent dates, inclu	ding estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. As per OCD rule 50 we will dig the hole to encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of				
clean dirt off of site.				
•	•	130 130 130	17213162	
		13	31 P	
		ALL ALL	2008 E	
		Moha	2001 (A)	
		SOD S	#:/	
		V. A.		
		· · · · · · · · · · · · · · · · · · ·		
		••••	•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE	TITLE Production/Regulatory	Asst. DATE	01/09/2006	
Type or print name Shay Stricklin E-mail address:sstricklin@chkenergy.com Telephone No. (432)687-2992				
For State Use Only APPROVED BY: DATE JAN 1 9 2006				
APPROVED BY: Conditions of Approval (if any):	W. WMQgf版ID REPKERDENT	DATE	JAN 1 9 2006	
(ii aii)).				

18 miles