

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (432) 368-12174. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT E, 1980' FNL, & 660' FWL, SEC 30, TS 17-S, R-32-E

5. Lease Serial No.

LC-029410(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MCA

8. Well Name and No.

MCA UNIT BTY 1 #163

9. API Well No.

30-025-00779

10. Field and Pool, or Exploratory Area
MALJAMAR G/SA

11. County or Parish, State

LEA

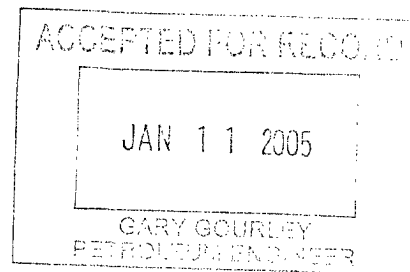
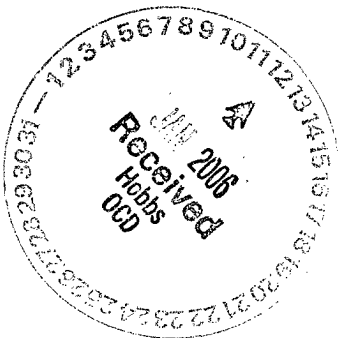
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR DOWNHOLE FAILURE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Assistant

Signature

Gay Thomas

Date 12/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

Date

JAN 19 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API/Bottom Hole UWI 300250077900	Field Name	Area MALJAMAR	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 3,898.00	Ground Elevation (ft) 3,895.00	KB-CF (ft)	KB-TH (ft)	Spud Date 3/24/1945	Rig Release Date 7/5/1945	

Report Date	Last 24hr Sum	Day Total	Cum Cost
9/7/2005 00:00	Drove to location and held safety meeting. MIRU DDU. Unhang well and unseat pump. Start OOH w/ rods and pump. Heavy paraffin. Wait on hot oil truck to clean up rods and tbg. Contact chemical company about paraffin. POOH w/ rods laying down pump. Pump shop R&R pump. NDwellhead, NU BOP. PU 4 jts, Drop down, no fill. Lay down 4 jts. SISD.		
9/8/2005 07:00	Drove to location and held safety meeting. RU scannalog truck. POOH w/ 111 jts 2 7/8", 104-yellow, 5- blue, 1- green, 1- red. Found hole in bottom IPC jt. RIH w/ 2 7/8" SOPMA, SN, 1- IPC jt, and 110 jts 2 7/8" tbg. SN depth @ 3,500'. ND BOP. NU Wellhead. SISD.		
9/9/2005 07:00	Drove crew to location and held safety meeting. RIH w/ 15' x 1.25 G.A., 2.5x1.25-RHBC-16', 2-KBars, 2- 3/4" Guided rods, 134- 3/4" rods, Rod subs and Polish rod. Replaced 100 3/4" boxes due to ware. Space and hang well on. Load and test. Good pump action. Clean location RDMO.		

