

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit Tract 6
8. Well Number 28
9. OGRID Number
10. Pool name or Wildcat Denton Wolfcamp

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825 KM

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐ Injection Well ☐

2. Name of Operator
STEPHENS & JOHNSON OPERATING COMPANY

3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter **I**: **1980** feet from the **SOUTH** line and **460** feet from the **East** line
Section **26 (NW SE)** Township **14S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-8-05 MI RU. RIH with gauge. Could not get past 5710'. RIH w/bit & scrapper. Could not get past 5953'. Pressured up on well to 500#. Could not pump down hole. Billy Prichard, w/OCD oked RIH open ended. Could not get past 5953'.

12-9-05 Circulate oil out of well.

12-12-05 Spot 25 sx. @5922'-5652'. Measured T.O.C., per Billy Prichard. Mix mud circ. 10# M.L.F. from 5652' to surface.

12-13-05 Spot 60 sx. 4891'-4513'. Measured T.O.C. Spot 25 sx. 3150'-3027'. Calc. T.O.C. Spot 25 sx. 2200'-2077'. Calc. T.O.C. Spot 125 sx 493' to surface. POOH w/tbg. Top off well with cement.

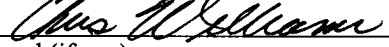
12-14-05 RD. MO.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **AREA MANAGER** DATE: **12-19-05**

Type or print name **ROGER MASSEY** E-mail address: roger.massey@basicenergyservices.com Telephone No. **432-530-0907**
For State Use Only

APPROVED BY:  DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____
Conditions of Approval (if any):

JAN 19 2006