

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05901

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
E.S. Adkins

8. Well Number 1

9. OGRID Number 495

10. Pool name or Wildcat
Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 5 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to plug and abandon well. Please see attached procedure.



**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 1/11/2006

Type or print name Carol J. Moore

E-mail address: cmoore@hess.com

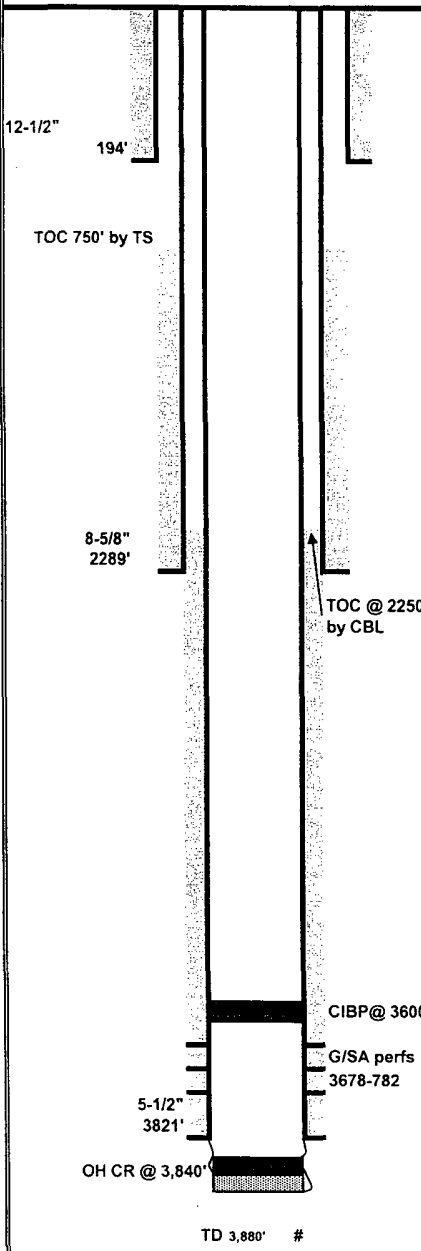
Telephone No. (432)758-6738

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any): JAN 19 2006

WELLBORE SCHEMATIC AND HISTORY

CURRENT WELLBORE DIAGRAM

COMPLETION SCHEMATIC		CURRENT WELLBORE DIAGRAM			
		LEASE NAME		E.S. Adkins	
		API # 30-025-05901		WELL NO. 1	
		TYPE COMPLETION:		SINGLE DUAL	
		LOCATION: 660' FSL , 660' FWL, Sec. 5, Township 20S, 37E, Lea, County New Mexico			
		TD 3,880'		PBD 3,600'	
		COD		DOD	
		KB		DF 3,565'	
		GL			
		NO. PROD. WELLS ON LEASE		FLOWING	
		PUMPING		GAS LIFT	
		ZONE TO BE WORKED ON:		CURRENT COMPLETION ZONE:	
		CSG. PERFS:		OPEN HOLE :	
		CURRENT TEST (SHOW DATE)		No	
		GAS		OIL	
		GAS		OIL	
CASING BREAKDOWN					
SURF.		SIZE: 12-1/2" 40#			
DEPTH		circ. 194'			
INTER.		SIZE: 8-5/8" 32#			
DEPTH		TOC 750' by TS 2289'			
PROD.		SIZE: 5-1/2" 17#			
DEPTH		TOC 2250' by CBL 3821'			
Liner		SIZE:			
DEPTH					
WORKOVER HISTORY					
PREPARED BY: J. Baker					
UPDATED: 1/5/06					

WELLBORE SCHEMATIC AND HISTORY

PROPOSED WELLBORE DIAGRAM

COMPLETION SCHEMATIC		LEASE NAME		E.S. Adkins		API # 30-025-05901		WELL NO. 1	
		TYPE COMPLETION:		SINGLE		DUAL			
		LOCATION:		660' FSL, 660' FWL, Sec. 5, Township 20S, 37E, Lea, County New Mexico					
		TD	3,880'	PBD	3,600'	KB		DF	3,565'
		COD		DOD		GL			
		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		GAS LIFT	
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE:			
		CSG. PERFS:				OPEN HOLE :			
		CURRENT TEST (SHOW DATE)				No			
		GAS		OIL					
		GAS		OIL					
CASING BREAKDOWN									
SURF.	SIZE:	12-1/2"	40#	DEPTH	circ.		194'		
INTER.	SIZE:	8-5/8"	32#	DEPTH	TOC 750' by TS		2289'		
PROD.	SIZE:	5-1/2"	17#	DEPTH	TOC 2250' by CBL		3821'		
Liner	SIZE:			DEPTH					
WORKOVER HISTORY									
PLUG AND ABANDONMENT PROCEDURE:									
1 PERFORM NECESSARY ROAD AND LOCATION WORK IN ADVANCE OF WORKOVER.									
2 OBTAIN AHC APPROVAL AND NMOCD APPROVAL (C-103) OF PLUGGING PROCEDURE.									
3 NOTIFY NMOCD 24 HOURS PRIOR TO RIGGING UP ON WELL.									
4 DUMP 35' OF CEMENT ON CIBP @ 3,600'									
5 TIH TO 3565' AND CIRCULATE 9.5# PLUG MUD TO 2,000'.									
6 FREEPOINT AND CUT 7" CASING AT APPROX. 2,225'. LAY DOWN CASING.									
7 TIH TO 2,340' AND CIRCULATE 9.5# PLUG MUD TO SURFACE.									
8 SPOT BALANCED CEMENT PLUG FROM 2,340' TO 2,130' ACROSS SHOE, CASING CUT AND BASE OF SALT @ 2,180' TAG									
9 SPOT 100' CEMENT PLUG ACROSS TOP OF SALT AT 1,158'.									
10 PERFORATE 8-5/8" CASING AT 244' AND CIRCULATE CEMENT TO SURFACE, INSIDE AND OUT. TAG									
11 CAP AND MARK W/ 4" PIPE EXTENDING 4' ABOVE GROUND (PER RULE 19.15.4.202. SECTION B SUBSECTION 2).									
12 RESTORE LOCATION, REMOVE DEADMEN AND OTHER EQUIPMENT PER NMOCD REQUIREMENTS.									
PREPARED BY:		J. Baker				UPDATED: 1/5/06			