

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-08526 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1404 |
| 7. Lease Name or Unit Agreement Name Abo Vacuum Gloria East Unit 07 |
| 8. Well Number 04 |
| 9. OGRID Number |
| 10. Pool name or Wildcat Vacuum Abo Reef |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook St., Odessa, Texas 79762

4. Well Location

Unit Letter **I** : **1650** feet from the **South** line and **330** feet from the **East** line.
Section **27** Township **17 S** Range **35 E** NMPM: **Lea** County:

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAND ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notified Johnny Robinson with NMOCD 12-22-05

- 12-27-05 Set CIBP @ 6,050'.
- 12-28-05 Tagged CIBP with tubing. Circulate well with plugging mud. Spot 25 sks of cement 6,050'-5,671'. PUH to 4,671'. Spot 25 sks of cement 4,671'-4,292'.
- 12-29-05 PUH to 3,195'. Spot 45 sks of cement 3,195'-2,513'. Woc & Tagged TOC @ 2,539'. Perf @ 1,600'. Sqz'd 40 sks under a packer. Tagged TOC @ 1,566'. Notified Bill Prichard w/OCD on daily operations
- 12-30-05 Perf @ 387'. Established circ out annulus, sqz'd 165 sks of cement, no cement to surface. Notified Gary Wink of no Circ. OCD required WOC Tag.
- 1-3-06 Tagged TOC @ 268' Notified Gary Wink ok'd tag and to proceed. Spot 20 sks 268'-surface.
- 1-10-06 Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 1-10-06

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 19 2006

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.