

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS *NMLC*

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432) 368-1217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT M, 770' SOUTH, 560' WEST, SEC. 15, TS 17S, R-32-E

5. Lease Serial No.

0546870

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HUDSON #1

9. API Well No.

30-025-21226

10. Field and Pool, or Exploratory Area

MALJAMAR

11. County or Parish, State

LEA

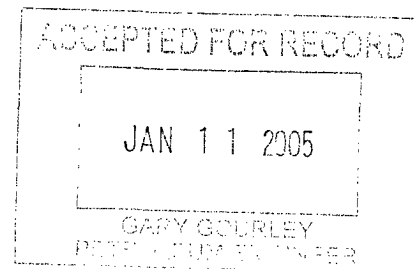
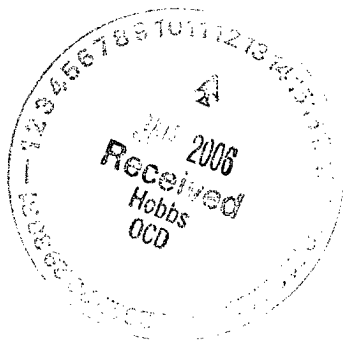
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REPAIR DOWNHOLE FAILURE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Assistant

Signature

Gay Thomas

Date 12/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Date

JAN 19 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HUDSON 01

Arrive on location, hold safety meeting. POOH w remainder of tubing, 213 jts. RU hydrostatic tubing testers RIH w/tubing while testing to 4000psi RIH w MA, SN, IPC jt, 14 jts tubing, tubing anchor and 296 jts tubing. Had soft paraffin in tubing in bottom of string, Paraffin got harder closer to surface but was still fairly soft. The xylene we dumped down the casing after the last job softend some of the paraffin Had problems catching pressure testing valve due to paraffin in tubing. Will pump xylene in morning before running pump. Found tubing leak on 14th jt from surface (split) also testers blew out holes in the 11th and

7/26/2005 7:00 12th joints (also rod cut tubing). SDFN

Arrive on location, hold safety meeting. RU pump truck and pump 250 gallons xylene down tubing. Decided to replace top 20 joints of tubing due to wear. POOH w 20 joints laying down RIH w/ 20 jts yellow band J-55 from Maljamar stock. RD tubing equipment, RU pump truck, ND BOP, NU well head. RU to run rods. RIH w/ insert pump, sinker bars, 241 3/4" rods and 141 7/8" rods. Replaced 12 3/4" boxes and 25 7/8" boxes. Left pump off seat will seat and

7/27/2005 7:00 space out in AM. SDFN

Arrive on location, hold safety meeting. Seat pump & space out, load tubing and pressure test to 500 psi, build up air pressure for air balance unit and test pump,

7/27/2005 18:00 OK RDMO

