

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 990 FWL SWNW(E) Sec 24 T20S R36E

5. Lease Serial No.

~~10-031736~~ NM-62666

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gillully Federal 15
Gas Com.

9. API Well No.

30-025-25866

10. Field and Pool, or Exploratory Area

Eumont Yates-SR-Qn

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD - 4000' PBDT - 3957' PERFS - 3539-3610'

8-5/8" 24# @ 1125', 12-1/4", cmt w/500sx, TOC-Surf-Circ

5-1/2" 14# @ 4000', 7-7/8", cmt w/850sx, TOC-Surf-Circ

1. RIH & Set CIBP @ 3500', dump 5sx cmt
2. M&P 25sx cmt @ 2700-2600'
3. M&P 25sx cmt @ 1175-1075' WOC-Tag
4. M&P 25sx cmt @ 350-250'
5. M&P 10sx cmt Surface Plug
10# MLF BETWEEN PLUGS



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/9/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLENN

Title

REGULATORY ANALYST

Date

JAN 11 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Occidental Permian LP
Gillully Federal Gas Com #15
API No. 30-025-25866

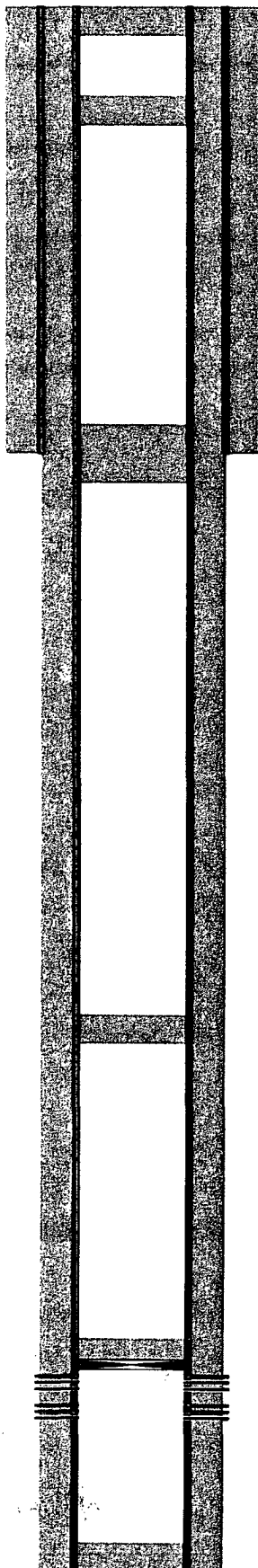
10sx Surface

25sx @ 350-250'

25sx @ 1175-1075' WOC-Tag

25sx @ 2700-2600'

CIBP @ 3500' w/ 5sx cmt



TD-4000'

12-1/4" hole @ 1125'
8-5/8" csg @ 1125'
w/500sx-TOC-Surf-Circ

Perf @ 3539-3610'

7-7/8" hole @ 4000'
5-1/2" csg @ 4000'
w/850sx-TOC-Surf-Circ

RECEIVED
JUN 10 PM 2 25
CARLSBAD FIELD OFFICE