OCD-HOBBS

Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED

OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMNM100568	
SUBMIT IN TRIPLICATE					
1a. Type of Well Oil Well Gas Well Other				7. Unit or CA Agreement Name and No.	
Tal. 1998 97 1767 Gill Well Glas Well Glottel				8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-025-36928	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Jabaline Atoka SW 12. County or Parish 13. State	
NWNE 1100 FNL 1980 FEL SEC 26 T26S R34E, Unit B				LEA	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					Α
TYPE OS SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Fracture Treat	Reclamati	n (Start/Resume) on	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other
Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Water Dis	rily Abandon sposal	
13. Describe Proposed or Completed Operations (Cl deepen directionally or recomplete horizontally, give su the Bond No. on file with BLM/BIA. Required subseque interval, a Form 3160-4 shall be filed once testing has t determined that the site is ready for final inspection)	bsurface location and measured and true vent reports shall be filed within 30 days follow	rertical depths of all pertinent man wing completion of the involved or	kers and zones. All perations. If the op	ttach the Bond under which peration results in a multip	ich the work will be performed or provide ple completion or recompletion in a new
Devon Energy Production Conthe Strawn as follows. 1. Load tubing to kill well 2. Set bridge plug at 15,29 3. Perforate Strawn 14616 4. TIH with tubing and pa 5. Acidize &/or frac perfs	I. Release packer and TO90'.5' – 14909' w/ 1 SPF – tocker. Swab / flow test was to the control of the cont	OH with tubing. total 35 holes (apprivell.		Jabaline	
14. Thereby certify that the foregoing is to	Name -	Norvella Adar Sr. Staff Engineering 1	echnician	Date	12/14/2005
(This space for Federal or State Office us	e)	DISTRICT SUPERVISO	OR/GENER	AL MANAGER	
Approved by	THEC I	DISTRICT SUPERVISO		Date	
Conditions of approval, if any:				N 2 0 2006	