

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37078
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name DEGAS "6" STATE COM
4. Well Location Unit Letter F/6 : 2624 feet from the N line and 1889 feet from the W line Section 6 Township 16S Range 35E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4065'		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Edison, North Morrow (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Perforation & frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/05-RIH w/3 1/8" csg gun, 4 JSPF, 90 deg phase w/gamma gun & perf @ 13,066' - 13,068', 13,054' - 13,058', 13,036' - 13,042' & 13,018' - 13,024'. Total of 72 holes.

12/12/05-RIH w/2" CT pumping N-2 & unloading fluid f/csg. Ran to 13,080' & spot 1000 gals 7 1/2% marrow acid & tried to pump away. Let set 30 mins. Pumped N-2 & unloaded acid.

Note: Total acid pumped 1000 gals Total N-2 pumped 324,000 SCF

12/16/05- RU BJ & attempt to frac well. Pump 36 bbl 7-1/2% Morrow acid & 102 bbl pad. Well loaded w/98 bbls. Max press 7712 psi @ 27 BPM. Total bbl pumped was 140 bbl fluid & 220 bbl CO2. ISIP 6300 psi. Bled well down.

12/19/05-ND frac valve & NU BOP. RIH w/5 1/2" Baker 10K pkr w/On/Off tool, 8' N-80 sub & 1.87R nipple w/plug in place. Ran to 12,850'. PUH & set top of pkr @ 12,925' & bottom @ 12,943'. Bled well to 0 psi.

12/22/05-Pump 2500 gals 7 1/2% Morrow acid. Flush w/53 bbls 4% KCL. Took 39 bbls to load. Pump 2.2 BPM @ 6620 psi. Balls hit formation. Did not ever get big breaks. Pressure increased to 6800#. Surge balls. Finish flusing 2.8 BPM @ 7000 psi. ISIP = 5900#, 5" = 4730#, 10" = 4150# & 15" = 3750#.

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Lisa Hunt*

TITLE Regulatory Analyst

DATE 01/09/2006

Type or print name Lisa Hunt

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

For State Use Only

APPROVED BY: *Chris Williams*

TITLE

DATE JAN 19 2006

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER

12/30/05-While going in w/coil jetting w/500 SCF/min N2. FL @ 10,000'. Jet well dry f/13,085'. Flow back N2. Gas burned. SI @ 5:00 p.m. Test lines to 11,000 psi. Started pumping 70% quality foam @ 17 BPM @ 8432 psi. Pressure higher than expected. Increase Pad to 785 bbls total. Well never broke. Pumped 2500# 18/40 ultraprop (0.5 ppg). Go to flush. Final pressure 8514#. Total fluid pumped 469 bbls H2O + 5360 MCF N2 + 422 bbls CO2. ISIP = 7880#, 5" = 7680#, 10" = 7630# & 15" = 7590#.

1/3/06-RIH w/5 1/2" Baker 10K pkr w/on/off tool, 8', N-80 sub, 1.87R nipple w/plug-in. Set @ 12,920'. POOH w/firing tool. Blew well down. ND frac valve. NU BOP.

1/4/06-Tagged pkr @ 12,923' w/396 jts (12,892'). ND BOP. NU 5000# tree.