

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88401

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES

3. Address and Telephone No.

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1,980' FSL & 1,980' FEL, Sec 15-20S-33E

5. Lease Designation and Serial No.

NM-13279

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bandit 15 Federal Com #2

9. API Well No.

30-025-37231

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Set and Cement Intermediate Casing**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/2/2005 Set 11 3/4" 54# J-55 BT&C Casing @ 3,489'. Cemented with 1280 sacks of HLC Prem Plus w/ 2% CaCl₂ mixed at 12.5 ppg and 620 sacks of Prem Plus w/ 2% CaCl₂ mixed at 14.9 ppg. Circulated 98 Bbls to surface. Andy Cortez / BLM onsite to witness. Tested both pipe rams, blind rams, all choke valves, all kill valves, upper and lower kelly valves and safety valve 250 psi low and 3,000 psi high. Tested annular to 1,500 psi. Tested 11 3/4" casing to 1,500 psi for 30 minutes. Waited 44 hours before drilling out cement

ACCEPTED FOR RECORD

AUG 11 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Todd Wiley **Todd Wiley**

Title **Drilling Engineer**

Date **December 5, 2005**

(This space for Federal or State office use)

Approved by Chris Williams

Title _____ Date _____

Conditions of approval, if any: