District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand <u>District III</u> 1000 Rio Brazos District IV				_			on Division Francis D			Subm	it to Appi	ropriate District Office 5 Copies	
1220 S. St. Fran							M 87505					AMENDED REPORT	
[[0]	I.			FOR Al	LLOW	ABLE	AND AU	THO			TRANS	SPORT	
Operator name and Address ELK OIL COMPANY POST OFFICE BOX 310 ROSWELL, NEW MEXICO 88303-0420							² OGRID Number 7147 ³ Reason for Filing Code/ Effective Date						
									Ke	-Entry	RG		
4 API Number 5 Pool Name KEMNITZ ATOKA \$\(\text{NOrrow}\)							South				⁶ Pool Code 79420		
⁷ Property C 903968 2	ode-	l	⁸ Property NORTHE	Name						9 V 10	Vell Numb	oer	
II. 10 Su									-				
Ul or lot no. E	Section 26	on Town	nship Rar 34E	-	dn Feet 1 1980	from the	North Li	ine	Feet from	the W	est line	County LEA	
¹¹ Bo		Hole Lo	1			-				-			
UL or lot no. E	Section 26	on Town 16S	nship Rar 34E	~	1	from the	North li	ine	Feet from		est line	County LEA	
12 Lse Code	¹³ Pro			as Connection Date			rmit Number 16		C-129 Effective Da		ate 17 C-129 Expiration Date		
III. Oil	and G	Gas Tra	nsporters	S		, , , , , , , , , , , , , , , , , , , ,	•						
¹⁸ Transporter OGRID		1	⁹ Transpor and Ad		²⁰ P	POD 21 C		/G	²² P	22 POD ULSTR Location and Description			
24650		TARGA	MIDSTRI		VICES	927	330	G			and Desc	ription	
14 (* 1 18)		1000 LO	UISIANA	ST., SUIT	E 4700	200	1. 1	i in					
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V. Well 25 Spud D: 09/04/05	Com ate 5	pletion	POD ULS Data Ready Date 12/12/05	asing & Tu	²⁷ TD 13,148 abing Size	,	²⁸ PBT 13,003	epth S	12,65	rforations	34 Sac	30 DHC, MC N/A	
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