

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-10532

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Skelly Penrose B Unit

8. Well Number 12

9. OGRID Number

025078

10. Pool name or Wildcat

Langlie Mattix 7 Rvr Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ injection

2. Name of Operator

Whiting Oil & Gas Corporation

3. Address of Operator

400 West Illinois, Suite 1300 Midland, Texas 79701

4. Well Location

Unit Letter P : 330 feet from the South line and 330 feet from the East line
Section 31 Township 22-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,301' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well > 1 mile Distance from nearest surface water > 1 mile

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" @ 319' w/ 200 sx, circ; 5 1/2" 14# @ 3,798' w/ 300 sx.; TOC 2,000' (calc) perforations 3,677 - 3,739';
TA'd w/ CIBP @ 3,388' (set 12/22/05)

Notify NMOCD 24 hrs prior to move in & 4 hrs prior to plugs, hold daily tailgate safety meetings w/ crews. Set steel pit prior to MI

1. Circulate hole w/ mud & pump 25 sx C cmt on CIBP @ 3,388'
2. Pump 25 sx C cmt @ 2,750' (base of salt @ 2,650')
3. Perforate 5 1/2" casing @ 1,335'. RIH w/ packer and squeeze 40 sx C cmt 1,335 - 1,235'. WOC & TAG (top of salt @ 1,335')
4. Perforate 5 1/2" casing @ 369'. RIH w/ packer and squeeze 50 sx C cmt 369 - 269'. WOC & TAG (surface csg @ 319')
5. Pump 10 sx C cmt 50' to surface
6. RDMO. Cut off wellhead & install dryhole marker, cut anchors, backfill cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE engineer DATE 01/10/06

Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432.687.1994
For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 20 2006
Conditions of Approval (if any):

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**