

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM-10934

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.C. FRISTOE 'A' FEDERAL NCT-1

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9. API Well No.

30-025-11368

10. Field and Pool, Exploratory Area

LANGLIE MATTIX 7 RVR S Q GRAYBURG

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The
WEST Line Section 35 Township 24S Range 37E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: RETURN TO PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 12-19-05: MIRU.
- 12-20-05: PUMP ONE LOAD OF 50/50 BRINE & FRESH WATER. TIH & TAG TOP OF FILL @ 3501 (PRIOR COTD @ 3522). TIH W/TREATING PKR & NEW 2 7/8" TBG TO 2935. LEFT SWINGING.
- 12-21-05: TIH W/PKR & TBG TO 3185. SET & TEST PKR & CSG TO 500 PSI. ACIDIZE & STIMULATE WELL @ 6.2 BPM W/3000 GALS 15% FEAS2X & 1000# GRS FOR DIVERT. RU SWB. FL @ 1700.
- 12-22-05: PERFORMED SCALE INHIBITION SQZ CONSISTING OF 110 GALS SCW-262 MIXED IN 40 BBLS 50/50 FLUID & FLUSH W/300 BBLS 8.6# BRINE. REL PKR. TIH W/NOTCHED COLLAR & TIH TO TAG SALT @ 3448.
- 12-27-05: TIH W/BHA & TBG TO 3406. SET TAC. TIH W/PMP & RODS. SPACE OUT & HANG ON. LOAD TBG TO 500 PSI. GOOD PUMP ACTION.
- 12-28-05: RIG DOWN.
- 1-07-06: ON 24 HR OPT. PUMPING 5 OIL, 0 GAS, & 40 WATER.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/10/2006
TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED Chris Williams TITLE Dist. Sup. DATE 1/20/2006
CONDITIONS OF APPROVAL, IF ANY: