

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-362
7. Lease Name or Unit Agreement Name: Harris State
8. Well No. #5 SWD
9. Pool name or Wildcat Mescalero San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Vintage Petroleum, Inc.

3. Address of Operator
110 West Seventh Street, Tulsa, OK 74119

4. Well Location
Unit Letter I : 2310 feet from the south line and 990 feet from the east line
Section 23 Township 10S Range 32E NMPM County: Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is Vintage Petroleum policy to have a daily safety meeting on location each day prior to commencing operations. This meeting will be noted in the daily report to the Tulsa office and on the rig daily report.
Plugging and Abandonment Procedure:

- 1) Contact New Mexico OCD and advise of preparation to plug the well with 48 hour notice.
- 2) RUPU. ND wellhead and NU BOP. PU work string and tag bottom at 3996'. Circulate hole with 9.5 ppg brine with 12.5 pounds of gel per barrel.
- 3) Spot 100' plug from PBTD of 3996' to 3896' (+/-).
- 4) Spot 100' plug from 3500' to 3400'. Perf, tag and squeeze (50' inside and 50' outside).
- 5) Spot 100' plug from 1727'-1627'.
- 6) Spot 100' plug from 415'-315' and tag.
- 7) Spot plug from 60' to surface. RD & MOPU. Cut off wellhead and anchors.
- 8) Install P&A marker and clean up location.
- 9) File C-103 with New Mexico OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan T. Wondol TITLE Regulatory Analyst DATE 1/11/2006

Type or print name Megan T. Wondol Telephone No. 918-878-5407
(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JAN 20 2006
Conditions of approval, if any:



Vintage Petroleum Inc.
New Mexico District

Date August 8, 2005

Well Name Harris State #5 SWD
Field Name Mescalero
County Lea
State New Mexico

Legal Location S-28, T-10S, R-92E
OCD No. K-362
API No. 30-025-21331
Property No. _____

KB: _____
GL: _____

CASING			
Size	Description	Top	Bottom
8-5/8"	24#	0'	365'
4-1/2"	9.5#	0'	4,372'

CEMENT	
Pipe Size	Description
8-5/8"	250 Sxs
4-1/2"	200 Sxs

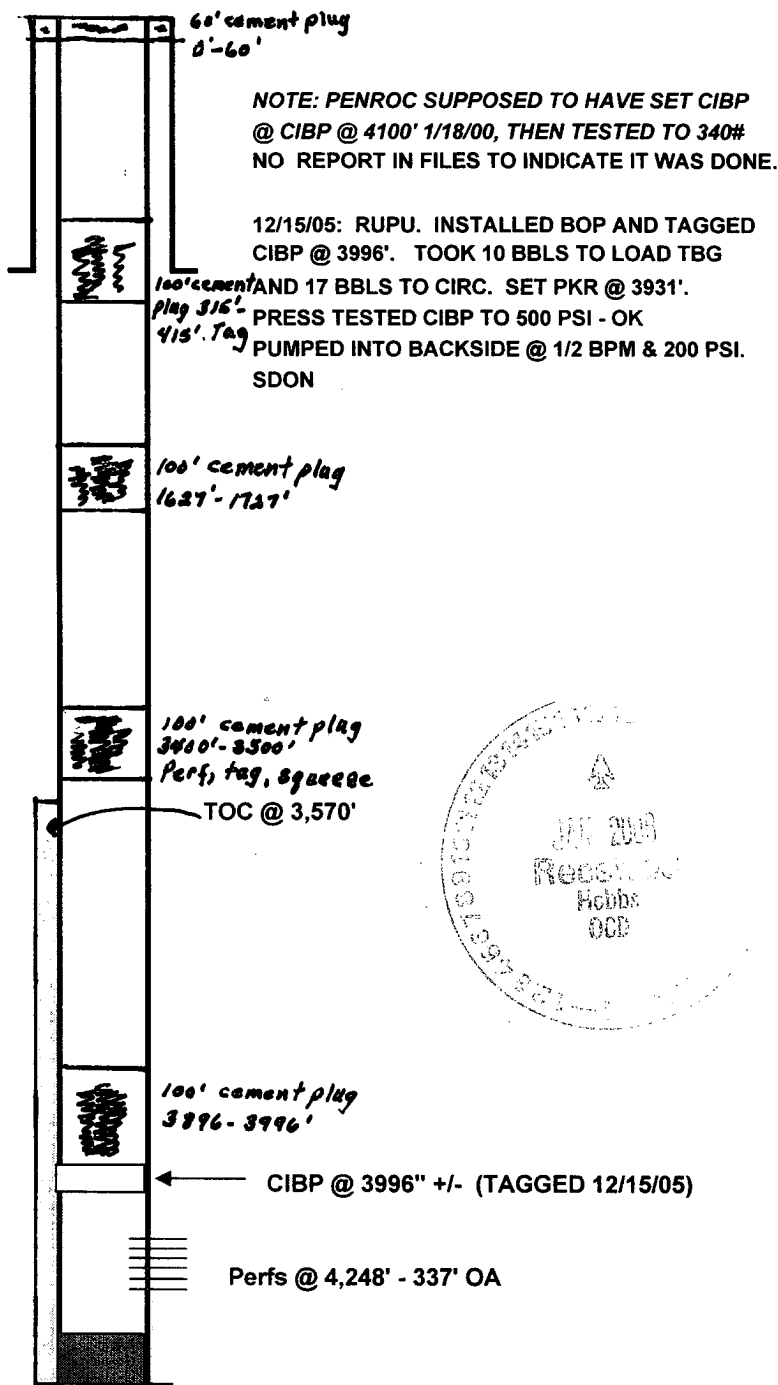
TUBING STRING		
Description	Length	Depth
2-3/8" cmt-lined TUBING AND Guiberson Uni-1 Pkr PULLED 12/18/96		4,123'

RODS / PUMP		
Description	Length	Depth

PUMPING UNIT	
Manufr:	
API Size:	
Crank Hole:	

PRIME MOVER	
TYPE	SIZE

FLUID PROPERTIES	
API Grav	Chlorides



PBTD	4,346'
RTD	4,370'