Form 3160-5 (September 2001)

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UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HOBBS

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

NMNM078148

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well					8. Well Name and No.			
Oil Well Gas Well Other					French, 9004 JV-P, #2			
2. Name of Operator					9. API Well No.			
BTA Oil Producers a. Address 3b. Phone No. (inc.)				de area code) 30-025-31118				
104 S. Pecos, Midland, TX 79701 (432) 682			3753		10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., UL -I-, Sec. 24, T18S-R32E 1980' FSL & 510' FEL				Corbin;Bone Spring, South 11. County or Parish, State Lea Co., NM				
12 CHECK API	PROPRIATE BOX(ES) TO	INDICATE N	ATURE C	F NOTICE, R	EPORT, OR	OTHER DAT	<u>A</u>	
TYPE OF SUBMISSION				F ACTION				
☐ Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construct Plug and Abar	ction 🔽	Production (Star Reclamation Recomplete Temporarily Al	bandon	Water Shut-C Well Integrit Other		
Final Abandonment Notice 3. Describe Proposed or Complete		Plug Back	<u> </u>			end approxima	ate duration thereof	
If the proposal is to deepen dire Attach the Bond under which to following completion of the investing has been completed. Findetermined that the site is ready 3TA recompleted this well to the MI & RUPU. RIH to 9497' Spot 200 gal 10% acetic acid. RIH w/tbg & pkr. Set pkr. A w/1200 gal 15% HCL. Fr. Rel pkr, POH. RIH w/RBP, RIH	ctionary of teconary of the work will be performed or provolved operations. If the operation is nal Abandonment Notices shall be for final inspection.) e Corbin; Bone Spring, South as Load hole w/240 bbls 2% KC. (a) (a) 9415'. Perf 2nd Bone Spring) 9195'. Breakdown perfs. Swarac w/27400gal gel + 73100# sd set (a) 8710'. Spot 250 gal 10% (e) eakdown perfs. Swab back to e Frac w/31000 gal gel + 79800# c. POH w/tbg & RBP.	ide the Bond No. results in a multiple filed only after all s follows 5/19/L wtr. Raise tbg ag Sand @ 9362-b back load to e. Swab back to e acetic acid. Perfevaluate.	on file with le completion in requirement /2005 throught to 9415'. 9392' & 940 valuate. evaluate. 8414-8436	BLM/BIA. Requin or recompletion ats, including reclands 7/24/2005: 405-9415' w/4 JS	red subsequent in a new interv amation, have b	reports shall be fil al, a Form 3160-4 been completed, an cmt on CIBP @	shall be filed once de the operator has	
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4. 1 hereby certify that the foregon Name (PrintedlTyped) Pam Inskeep	oing is true and correct		Title Regi	ulatory Adminis	trator			
Signature Im (In All Con)				J11J12003				
LACCEPTE	D FOR REGOS SPACE	FOR FEDERAL	OR STA	TE OFFICE U	SE			
poroved by (Sugreture) D. VIII			Nam	e		Title		
onditions of approval, if any are attached. Approval of this notice does not war striffy that the applicant holds legal or equitable title to those rights in the subject hich would entitle the applicant to conduct operations thereon. itle 18 U.S.C. Section 1001 and wite 3 U.S.C. Section 1212, make it a crime for a cates any false, fictitious or fraudulent statements or representations as to any matter				(Form 3160-4) For The South Corbin Bone Spring Pool				
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