## OCD-HOBB\$

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED

| BUREAU OF LAND MANAGEMENT   |  | Budget Bureau No. 1004-0135<br>Expires: March 31, 1993   |
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| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals   |  | Lease Designation and Serial No.     NMLC-057509      If Indian, Alottee or Tribe Name   |
| SUBMIT IN TRIPLICATE  |  | 7. If Unit or CA, Agreement Designation  |
| 1. Type of Well: OIL GAS OTHER  |  | 8. Well Name and Number<br>G.L. ERWIN 'B' FEDERAL NCT-2  |
| Name of Operator     CHEVRON USA INC  |  | 9  |
| 3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737   |  | 9. API Well No.<br>30-025-33384  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit Letter P: 900 Feet From The SOUTH Line and 990 Feet From The   |  | 10. Field and Pool, Exploaratory Area JUSTIS GLORIETA,BLINEBRY,DRINKARD  |
| EAST Line Section 35  | Township 24-S Range 37-E   | 11. County or Parish, State  LEA , NM  |
| •   | Box(s) To Indicate Nature of Notice, Ro  | eport, or Other Data   |
| TYPE OF SUBMISSION  | T  | YPE OF ACTION  Change of Plans   |
| <ul><li>Notice of Intent</li><li>✓ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>   | Recompletion Plugging Back Casing Repair Attering Casing  OTHER: RETURN TO PRODUC  | New Construction  Non-Routine Fracturing  Water Shut-Off Conversion to Injection  CTION Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) |
| directionally drilled, give subsurface locations and m  12-14-05: MIRU. PUMP 30 BBLS BRINE DN 1  12-15-05: PUMP 50/50 BRINE & FRESH WAT  12-16-05: PUMP 100 BBLS 50/50 BRINE & FR  TOH WO 6049.  12-19-05: PMP 50/50 BRINE & FRESH WATE  RU SWAB.  12-20-05: PERFORMED MAG M INTO DRINK | And Perfs 6113-6190 W/10 BBL SPACER, 90 BBL SGLORIETA PERFS & GLORIETA PERFS & TAG THE CSG. | tinent to this work,)*.  2. TO TOP OF FILL @ 6184. C/O FILL TO 6199.  1. TIH W/TREATING PKR TO 5844. SET PKR.  L MAG M PILL & 20 BBLS FLUSH. SI TBG. MAG   |
| BBLS FLUSH.<br>12-21-05: PMP 130 BBLS 8.6# BRINE DN TB<br>W/PMP & RODS.<br>12-22-05: PMP 8.6# BRINE. SPACE OUT & F  | G & 130 BBLS 8.6# BRINE DN CSG. REL PKR. TIH V   | W/PROD BHA & TBG TO 6204. SET TAC. TIH   |
| 1-02-06: ON 24 HR OPT. PUMPING 0 OIL, 6 BLINEBRY - 0 OIL, 26 GAS, & 50 W GLORIETA - 0 OIL, 35 GAS, & 0 W TUBB/DRINKARD - 0 OIL, 1 GAS, & 51 W *******THIS WELL IS ON THE INACTIVE LIST  | ATER ATER Accepted For Record On ATER. Subject To Returning W  | Well To Continuous   |

14. I hereby certify lihat the foregoing is true and correct

SIGNATURE

TITLE Regulatory Specialist

DATE

1/5/2006

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APPROVED

CONDITIONS OF APPROVAL IF ANY. TITLE

DATE

Title 18 U.S.C. Section 1004; rest ey it servings for any specialist power of the United States any false, fictitious or fraudulent statements or representations as to any nattlet within its jurisdiction.