

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil ☐ Gas ☐  
☐ Well ☒ Well ☐ Other

2. Name of Operator  
**SAMSON RESOURCES**

3. Address and Telephone No.  
**TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: 1,980' FSL & 1,980' FEL, Sec 15-20S-33E**

5. Lease Designation and Serial No.

**NM-13279**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**Bandit 15 Federal Com #2**

9. API Well No.

**30-025-37231**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Lea, NM**

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Set and Cement</b>	<input type="checkbox"/> Dispose Water
	<b>2nd Intermediate Casing</b>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/24/2005 Set 8 5/8" 32 #, HCK, BT&C Csg @5,204 with ECP/DVT @3,548'. Cemented with 190 sxs Interfill C @ 11.9 ppg and 540 sxs Premium Plus w/ 1% CaCl2 @ 14.8 ppg. Open DVT. Pump 40 Bbls brine @ 6-2 BPM w/ no returns and annulas standing full. Run Temp Survey w/ TOC at 2,700'. Above DVT. Closed DVT. Perforated 8 5/8" csg @ 2,600'. Cemented through perms with 840 sxs Interfill C @ 11.9 ppg and 100 sxs Premium Plus w/ 1% CaCl2 @ 14.8 ppg. Circulated 270 sacks cement to pit. Tested both pipe rams, blind rams, all kill valves, all manifold valves, both chokes, safety valves, upper and lower kelly valves 250 psi low and 5000 psi high. Test annular 250 psi low and 2500 psi high. Attempted to test 8 5/8" csg to 1500 psi. Loosing 80 psi in 9 minutes. Tested csg w/ leak from 2563' to 2657'. Squeeze 50 sxs through perms at 2600'. Tested csg to 1552 psi for 30 minutes. Drilled DV Tool, tested to 1500 psi for 30 minutes. Waited 33.5 hours before drilling out cement since last squeeze job.

14. I hereby certify that the foregoing is true and correct

Signed **DAVID R. GLASS**

Title **Area Drilling Manager**

Date **December 30, 2005**

(This space for Federal or State office use)

Approved by **DAVID R. GLASS**

Date

Conditions of approval if any  
**JAN 10 2006**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**DAVID R. GLASS**  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side