Form 3160-5 (September 2001)

(Continued on next page)

UNITED STATES DEPARTMENT OF THE INTERIOR Hobbs, NM 88240

1625 N. French Drive

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM 54449

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
Oil Well Gas Well Other				8. Well N	Name and No.	
2. Name of Operator					ral 27 #1	
H.L. Brown Operating L.L.C. OGRID #213179 3a. Address 3b. Phone			9. API Well No.			
35.11		· ·	one No. (include area code)		30 - 041 - 20818 10. Field and Pool or Exploratory Area	
300 W. Louisiana, Midland, Texas 79702 432 - 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			726		t North, Devonian	
1650' FNL & 660' FWL					ty or Parish, State	
Unit E, Sec 27, T-7-S, R-37-E				Roose	evelt County, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTI			
TYPE OF SUBMISSION			TYPE OF ACTIO			
	Acidize [Deepen	Production	on (Start/Resume)	t/Resume)	
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	` ,	Well Integrity	
Subsequent Report	Casing Repair	New Constructio			Other	
	Change Plans	Plug and Abando	= :	rily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Di	•		
Objective: Plug back at 12-03-04: MIRU Key rig and equ 12-07-04: NU BOP and POOH w 12-08-04: RU Computalog and se 12-13-04: RU Computalog and R 12-14-04: Test tubing in hole and 12-21-04: RU Cudd Services and 12-22-04: Swab and flow test wel 12-29-04: POH with packer. Run 12-30-04: Pumping to battery and 01-15-05: Pumped 24 Hours: Mac	rith TAC and tubing. TIH with out CIBP at 8840'. Ran packer an IH with 3-1/8" guns. Perf select set packer at 8542'. ND BOP a acidized Devonian with 4000 gll for three days, shut down four SN, TAC and production tubin I recovering load water.	D. casing scraper to 89 d tested CIBP - OK ted upper Devonia and installed tubing gallons 15% NEFE or days due to holida	Had trouble testing in intervals at 2 SPI head. Swab test for and 175 ball sealer by and bad weather	F & 120° phasing: or six days. ors.	o rough casing, but tested OK. 8670' - 8818', 75' - 150 holes.	
14. 1 hereby certify that the foregoin	g is true and correct					
Name (PrintedlTyped)						
Robert McNaughton			Operations Manag	er/ Petroleum Eng	gineer	
Signature (2-7-05		
ACCEPTED	THIS SPACE FO	OR FEDERÁL OF	STATE OFFICE	E USE		
Approved by (Signature)	TOR RECORD		Name			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to come the second s	DAVID & CARREST AND	does not warrant or in the subject lease	(Printed/Typed) Office		Title Date	
Title 18 U.S.C. Section 1001 and Tit States any false, licitious or feedbuild PETROLE	tle 43 U.S.C. Section 1212, make in stabilities of representations as UM ENGINEER	t a crime for any pers to any matter within	on knowingly and w ts jurisdiction.	illfully to make to a	uny department or agency of the United	

H.L. Brown Operating, L.L.C.

Federal 27 #1

1650' FNL & 660' FWL, Unit E, Sec 27, T-7-S, R-37-E, Roosevelt Co, NM Field: Bluitt North - Devonian API # 30-041-20818

Elev: 4058', KB = 4074'

Spud:

08/03/1987

Completed: Last Workover:

09/26/1987 10/12/1998

13-3/8", 61#, K-55 @ 517' 530 sx, circulated 50 sx 17-1/2" hole

8-5/8", 32#, K-55 @ 3875' 1600 sx, circulated 10 sx 12-1/4" hole

Proposed Workover

2-3/8" tubing with packer or rod pump

Devonian Perfs: 8670' - 8818' @ 2 SPF, 75', 150 holes, 4500 gals 15% NEFE CIBP at 8840' and cap with 10' cement

Devonian Perfs: 8845' - 8892'

(9-18-87) @ 1 SPF', 18 holes; 3450 gals 15% NEFE & Xylene

Devonian Perfs: 8898' - 8944'

(added 3-09-89)

@ 2 SPF', 60 holes, 2500 gals 15% NEFE & 2500 gals WF-20

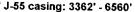
- * fish on bottom 2' packer mandrel (10-09-98)
 - * Paraffin cutter & bars 13' total length (12-23-95)

Tagged PBTD on 5-24-00, 3' perfs covered

4-1/2", 11.6#, J55/N80 @ 9088'
1250 sx, TOC @ 6100' by CBL
7-7/8" Hole

** J-55 casing: 3362' - 6560'

RTM



PBTD @ ~8830'

TD @ 9089'