

FROM : HUDSON OIL COMPANY

FAX NO. : 817 334 0442

Dec. 13 2005 12:18PM P1

Submit 3 Copies To Appropriate District
OfficeState of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-00428

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 7180-3

7. Lease Name or Unit Agreement Name

New Mexico State

8. Well Number #1

9. OGRID Number

025111

10. Pool name or Wildcat

Maljamar Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hudson Oil Company of Texas

3. Address of Operator

616 Texas Street, Fort Worth, Texas, 76102

4. Well Location

Unit Letter M : 660 feet from the WEST line and 660 feet from the SOUTH lineSection 32 Township 16S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ Extension of TA Status13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

September 2000

Set a CIBP @ 3750' - dumped 35' cement on top Filled annulus with packer fluid Pressure tested to 500#.
Held for 30 minutes with no leakoff, chart attached.This wellbore may be of value in further development of Lease. A current MIT will be performed and charted and
witnessed by OCD if requested.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

J.B. SmithTITLE: Field SuperintendentDATE 12/13/05Type or print name J.B. SmithE-mail address: hudoil@swbell.netTelephone No. 505-676-2266

For State Use Only

APPROVED BY:

Gayle Wink

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

JAN 23 2006