

New Mexico Oil Conservation Division, District I
1625 N. French Drive

Form 3160-5
(April 2004)

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **ConocoPhillips Company**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980 FNL & 1,980 FEL, Unit Letter G, Section 13, T-20-S, R-37-E

5. Lease Serial No.
NM2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEMU Permian #79

9. API Well No.
30-025-06082

10. Field and Pool, or Exploratory Area
Skaggs Permian

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/14/05 - 12/19/05

MI Triple N rig #22 and plugging equipment. Notified NMOCB, Buddy Hill. Notified BLM, Pat Hutchinson. Set steel working pit & workstring. ND wellhead & NU BOP. RIH w/ workstring, tagged existing CIBP @ 3,693'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on CIBP 3,693 - 3,453'. Pumped 25 sx C cmt @ 2,630'. BLM Pat Hutchinson (on location). RIH w/ wireline and perforated casing @ 1,470'. RIH w/ AD-1 packer to 1,136'. Loaded hole, set packer, established rate into perforations and squeezed 40 sx C cmt 1,470 - 1,370', ISIP 700 psi. WOC overnight and tagged cmt @ 1,250'. Perforated casing @ 318'. RIH w/ packer to 60'. Loaded hole, set packer, established rate into perforations @ 1 BPM, with returns in 5 1/2 x 8-5/8" annulus. NU wellhead and squeezed 100 sx C cmt 318' to surface. RDMO.

Cut off wellhead and anchors, install dry hole marker. Clean location.

*Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.*

APPROVED

JAN 12 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.** **432-587-1994**

Signature

Date

12/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

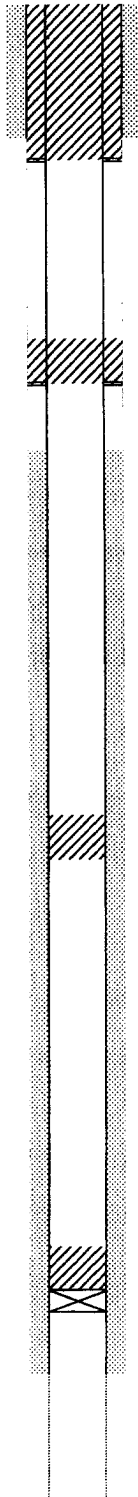
(Instructions on page 2)

GW

ACTUAL PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: December 23, 2005

RKB @
 DF @ 3,564'
 GL @ 3,554'



11" Hole

8-5/8" 28# @ 268', circ.

50 sx C cmt @ 318', perf & sqz
 circulated to surface

40 sx C cmt 1,470 - 1,250', perf & sqz, TAGGED
 Top Salt @ 1,470'

TOC @ 1600' (T.S.)

Base Salt @ 2,530'

25 sx C cmt 2,630 - 2,390'

6-3/4" Hole

25 sx C cmt 3,693 - 3,453'

CIBP @ 3,693' (tagged)

5-1/2" 14# J-55 @ 3,777' w/ 1,070' sx

4-1/2" Hole

OH 3,777' - 3,930'

PBTD: 3,693'
 OTD: 3,896'
 NTD: 3,930'

Subarea : Hobbs
 Lease & Well No. : SEMU Permian No. 79W
 Legal Description : 1980' FNL & 1980' FEL, SW/4 NE/4 Section 13,
 T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : Skaggs Grayburg
 Date Spudded : Nov. 7, 1952 IPF: 12/1/52
 API Number : 30-025-06082 117 BO, GOR 1700
 Status : plugged 12/19/05

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
OH 3777-3896	12/1/52	Openhole Completion 3777-3896'.					
	10/2/53	Install pumping Unit					
	9/22/54	Lease Oil	6,000	6,000			
	5/29/67	CO openhole 3855' to 3896'.					
	5/30/67	Deepen w/4-1/2" bit 3896'-3930' 2-3/8" 4.7# cement lined tubing (119 jts) 3669' Convert to water injection w/packer @ 3680' 500 BWPD @ 1250 psig					
	8/11/67	Shut-in					
	11/29/77	Back on injection					
	1/10/85	Run 2-3/8" plastic coated tbg, pkr @ 3610'					
	2/14/86	Repair communication - change pkr					
	12/9/86	Repair communication - change pkr					
	3/24/87	Repair communication - change pkr Baker AD-1 @ 3610'					
	5/13/87	Repair communication - change pkr					
	6/19/87	Inspect tubing					
	11/1/88	GIH w/new pkr and tubing					
	4/5/91	GIH w/new pkr and tubing					
	3/24/92	Tag fill @ 3670', CO to 3922'; pkr @ 3695'					
	12/29/93	Communication between tbg & csg - shut in					
	11/29/94	Set CIBP @ 3693', circ packer fluid					
	7/17/99	leak on wellhead flange - test no good					
	10/29/99	BLM Sundry Notice filed to T.A.					
	11/3/03	BLM Sundry Notice expires 10/22/04					
	8/12/04	Prepare Application for Abandonment of Well					

Formation Tops:

Yates	2,685'
7 Rivers	2,937'

ACTUAL PLUGS

- 1) 25 sx C cmt 3,693 - 3,453'
- 2) 25 sx C cmt 2,630 - 2,390'
- 3) 40 sx C cmt 1,470 - 1,250', perf & sqz, TAGGED
- 4) 100 sx C cmt 318' to surface, perf & sqz, circulated

