1625 N. French Dr District II					State of Ne					Form C-101	
District II 1301 W. Grand Av	District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals &						ral Resources			May 27, 2004	
	District II							5			
	1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conserv						vation Divsiion Submit to appropriate District Offic				
1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St						. Fran	ncis Dr.				
District IV 1220 S. St. Franci	s Dr., Santa I	Fe, NM 87505			Santa Fe,	NM	87505		AME	ENDED REPORT	
APPLIC	ATION	FOR PE	RMIT T	O DRI	LL. RE-E	NTEI	R, DEEPEN,	PLUGBAC	K. OR ADI	D A ZONE	
			tor Name an						² OGRID Numbe		
Marathon Oil	1 Company	,							14021		
P.O. Box 3487 Houston, TX 77253-3487								³ API Number 30- 025-06689			
⁴ Property Code / ⁵ Property						Name		6Well No.			
006399 Dayte						Hardy 3				3	
	T	⁹ Proposed Po addock (49			/			¹⁰ Proposed P	ool 2		
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¹¹ Work Typ		12	Well Type Cod O	le	¹³ Cable/F	Rotary	¹⁴ Leas	e Type Code P		¹⁵ Ground Level Elevation	
		Proposed Dept	ih	¹⁸ Forma	ation	¹⁹ C	ontractor	6 k	²⁰ Spud Date		
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Depth to ground	water			Distance fro	om nearest fresh	water v	vell	Distance from near	CC CC C	· ·	
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District I 1625 N. French Dr		State of New Mexico Energy, Minerals & Natural Resources						Form C-102 Revised June 10, 2003					
District II 1301 W. Grand Av District III 1000 Rio Brazos R	0	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Subi	Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies					
District IV 1220 S. St. Francis	s Dr., Santa			ATION		ŗ		·· · · · ·	ATION PLA	т 🗆	AM	ENDED REPORT	
1		² Pool				GE DEDICI		³ Pool Name					
¹ API Number 30–025–06689				49210						Paddock			
⁴ Property Code				⁵ Property Name						⁶ Well Number			
006399				Dayton Hardy						3			
⁷ OGRID No.				⁸ Operator Name								⁹ Elevation	
14021 Marathon Oil Company 3494'													
						⁰ Surface I							
UL or lot no.	Section	Township	Range	Range Lot.		Lot. Idn Feet from		North/South line	Feet from the	East/Wes	t line	County	
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			¹¹ Bot	tom Ho	ole L	location If	Diff	erent From Su	rface				
UL or lot no.	Section Township		Range	Range Lot. Idn		Feet from the		North/South line	Feet from the	East/West line		County	
¹² Dedicated Acre	s ¹³ Joi	nt or Infill	14 Consolidatio	n Code	15 Or	rder No.			- 4				
40		N											
NO ALLOWABLE WILL									THE DIVISION ¹⁷ OPERA I hereby certify true and complete the co	TOR CI that the infi lete to the bu E. Kendr ing Tech	ERT	IFICATION on contained herein is ny knowledge and	
									Cekendris Title and E-ma 01/13/200 Date	il Address			
				***	,08Pl		- 1	980'	I hereby certify plat was plotted made by me or a same is true and Date of Survey Signature and Seal of	that the wel I from field i under my su d correct to	ll locat notes o ipervisi the bes	TIFICATION ion shown on this f actual surveys ion, and that the it of my belief.	
			<u> </u>				Certificate Numbe	r					