

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-10532</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Skelly Penrose B Unit</b>
8. Well Number <b>12</b>
9. OGRID Number <b>025078</b>
10. Pool name or Wildcat <b>Langlie Mattix 7 Rvr Q-GB</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ injection

2. Name of Operator  
**Whiting Oil & Gas Corporation**

3. Address of Operator  
**400 West Illinois, Suite 1300, Midland, Texas 79701**

4. Well Location  
Unit Letter **P:** **330** feet from the **South** line and **330** feet from the **East** line  
Section **31** Township **22-S** Range **37-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3,301' GR**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well **> 1 mile** Distance from nearest surface water **> 1 mile**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/06 - 1/12/06

Notified NMOCD, Buddy Hill. MI Triple N rig #25. Set steel working pit. Notified NMOCD, Gary Wink. NU BOP. RIH w/ 2 3/8" workstring tubing, tagged existing CIBP @ 3,388'. Pumped 25 sx C cmt 3,388 - 3,147'. Pumped 25 sx C cmt 2,759 - 2,518'. Perforated casing @ 1,335'. RIH w/ AD-1 packer, established rate, & squeezed 40 sx C cmt w/ 2% CaCl<sub>2</sub> 1,335 - 1,235'. WOC & tagged cmt @ 1,354'. RIH w/ packer & squeezed 40 sx C cmt 1,335 - 1,235', ISIP 600 psi. WOC & tagged cmt @ 1,160'. Perforated casing @ 369'. RIH w/ packer & circulated 90 sx C cmt 369' to surface. ND BOP & RDMO.

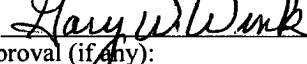
Cut off wellhead & install dryhole marker, cut anchors, backfill cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Engineer DATE 01/17/06

Type or print name **James F. Newman, P.E.** E-mail address: **jim@triplenservices.com** Telephone No. **432.687.1994**  
**For State Use Only**

APPROVED BY:  TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

JAN 23 2006