

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WCD-HOBBS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL
Section 11-23S-32E

5. Lease Designation and Serial No.

NM-85940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Urraca Federal #1

9. API Well No.

30-025-27655

10. Field and Pool, or Exploratory Area

Diamondtail Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

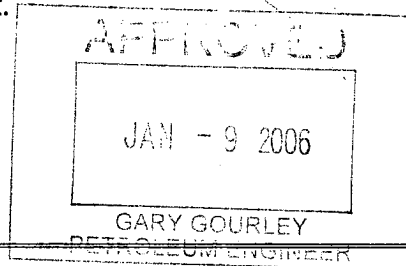
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/02/05: Mayo Marrs notified BLM. MIRU. MI steel pit.
12/05/05: NOBOP. Run gauge ring to 8364'. Called BLM, Jim McCormick will decide on procedure.
12/06/05: TIH. Set CIBP at 6700'. TIH w/tbg to 6700'.
12/07/05: Pump 300 bbls mud. Will not circ. Spot 35 sxs cmt at 6700'. Will tag in AM. Procedure approved by BLM. Moved 30 bbls oil from steel pit to tank battery.
12/08/05: Tag at 6370'. Test wellbore to 1000# for 25 min per BLM. TIH and spot 35 sxs 2% CACL at 4905'. TOH. WOC. Tag at 4743'. Circ 210 bbls mud to surface. SI.
12/09/05: TOH w/tbg. Spot 50 sxs at 3650' w/2 1/2% CACL. TOH. WOC. Tag at 3531'. TOH and spot 50 sxs at 1270 - 1170'. TOH and spot 50 sxs at 650'. TOH. SI.
12/13/05: TIH and tag at 520'. Spot 30 sxs at 60' to surface. RD. Cut off wellhead and anchors. Install dry hole marker. Level location. Move equipment.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Production Records

Date 12/16/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GWW