

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2500 FNL 1650 FEL SWNE(G) Sec 15 T24S R37E

5. Lease Serial No.

NM0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
South Mattix Unit Federal

8. Well Name and No.

44

9. API Well No.

30-025-31478

10. Field and Pool, or Exploratory Area
Fowler: Upper Paddock

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

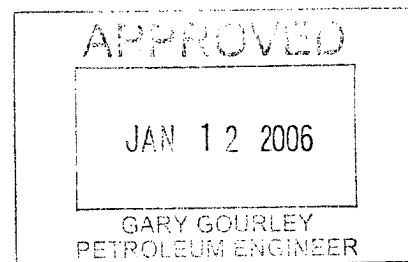
TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/9/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

SOUTH MATTIX UNIT FEDERAL #44

12/12/2005 CMIC: LINTON

Move in equipment. RUPU Blow well down to steel pit. Kill well. install BOP. Released pkr. and pulled tbg. Found tbg. parted 4 jts. above pkr. last 3 joints were full of holes. TOF 4733'. CALLED BLM AND TALKED TO ENGR. GARY GOURLEY. DISCUSSED PKR. AND FISH. DECIDED TO SET ABOVE AND SQUEEZE CEMENT TO PERFS. SD

12/13/2005 CMIC: LINTON

TIH w/bit and scraper. Tagged top of fish 4733' POOH Ran pkr. on tbg. to 4387' and set. Pumped 25 BFW and then pumped 35 sxs. cmt. and flushed to TOF. Well on vac. SION.

12/14/2005 CMIC: LINTON:

50# on tbg. pumped 20 BFW Well on vac. Mixed and pumped 50 sxs. cement flushed to fish, closed well in. WOC 4 hrs. Tried to pressure up and had returns out casing. Pulled tbg. and pkr. found small hole 6 jts. above pkr. Ran pkr. and 16 stands and casing started running over. Set pkr. and tested casing to 1400# and held. Called BLM. SION WITNESSED BY BLM JIM MC CORMICK

12/15/2005 CMIC: LINTON

Held pressure overnight. POOH w/ tbg. and pkr. RIH w/bit on tbg. Tagged fish 4733' and pressured up to 800# Held OK. Spotted 50 sxs. at top of fish (4733') Topped w/ 25 sxs. from 4733' to 4487'. Pulled and spotted 25 sxs. plug 3150' - 2904'. Pulled and spotted 25 sxs. plug 2470' - 2224'. Pulled and spotted 25 sxs. plug 1107' - 861'. POOH SION WOC to tag in AM. WITNESSED BY BLM JIM MC CORMICK

12/16/2005 CMIC: LINTON

Tagged cmt. 977' OK Pulled and spotted 25 sxs. cmt. 300' - 200' Pulled and spotted 10 sxs. surface plug. 10# mud used between all plugs. Rig down equipment. SD

12/17/2005 CMIC: LINTON

Backhoe dug out wellhead and cutoff. welded plate on head w/ marker. Filled in around pipe. Cleaned location.

12/18/2005 CMIC: LINTON

SD

12/19/2005 CMIC: LINTON

Gang to pickup wellhead and connections and haul in. Displace flowline and cutoff.

CANFIELD FIELD OFFICE

12 JUN 10 PM 2 25

RECEIVED